

QTXCF
8.4.4.1 v2

WASHINGTON GAS AND ELECTRIC COMPANY

January - 1952

INDEX

<u>Description</u>	<u>Page No.</u>
Cash Reconciliation	1
Fluctuations in Current Assets and Liabilities	2
Income and Earned Surplus - Monthly	3
Income and Earned Surplus - Cumulative and 12 Months	4
Summary of Revenues, Expenses and Taxes - Monthly	5
Summary of Revenues, Expenses and Taxes - Cumulative and 12 Months	6
Detail of Income and Earned Surplus Accounts	7
Assets and Other Debits	8
Liabilities and Other Credits	9
Detail of Balance Sheet Accounts	10
Operating Revenues and Statistics	11 - 15
Operating Expenses Summary	16 - 20
Production Expenses and Statistics	21 - 28
Transmission and Distribution Expenses	29 - 33
Customer Accounting, Sales Promotion and Other Expenses	34
Summary of Production Supplies and Residuals	35
Sales and Rental Data	36
Summary of Utility Plant	37
Improvement and Retirement Requisitions	38
Payroll and Miscellaneous Data	39 - 42

J
a
n
u
a
r
y

USEPA SF



1364786

FINANCIAL REPORT

6545.15

CASH RECONCILIATION - COMPARISON OF ACTUAL WITH BUDGET

PAGE 1

January 19 52

WASHINGTON GAS AND ELECTRIC

COMPANY

	CURRENT MONTH			CALENDAR YEAR TO DATE		
	THIS YEAR ACTUAL \$	THIS YEAR BUDGET \$	INCREASE (DECREASE IN RED) \$	THIS YEAR ACTUAL \$	THIS YEAR BUDGET \$	INCREASE (DECREASE IN RED) \$
OPERATING REVENUES	136 154 51	127 669 00	8 785 51			
OPERATING REVENUE DEDUCTIONS						
Operation	101 020 96	99 048 00	1 972 96			
Maintenance	8 575 33	10 595 00	2 019 67			
TAXES—GENERAL						
TAXES—FEDERAL INCOME AND EXCESS PROFITS						
TAXES—STATE INCOME						
TOTAL OPERATING REVENUE DEDUCTIONS	109 596 29	109 643 00	46 71			
OPERATING INCOME	26 858 22	18 026 00	8 832 22			
OTHER INCOME						
REVENUES FROM LEASE OF OTHER PHYSICAL PROPERTY						
DIVIDEND REVENUES						
INTEREST REVENUES						
MISCELLANEOUS NON-OPERATING REVENUES	19 96	5 00	14 96			
SAVINGS RESULTING FROM FILING CONSOLIDATED TAX RETURNS						
Merchandise and Jobbing	584 24	335 00	919 24			
TOTAL OTHER INCOME	564 28	340 00	904 28			
GROSS INCOME BEFORE DEPRECIATION	27 422 50	17 686 00	9 736 50			
ADD: TAXES (PRORATES AND ACCRUALS)						
TOTAL	27 422 50	17 686 00	9 736 50			
DEDUCT DISBURSEMENTS FOR:						
TAXES	9 871 19	10 560 00	688 81			
INTEREST	239 38	290 00	50 62			
PAYMENT ON LONG TERM OBLIGATIONS	288 88	290 00	1 12			
PAYMENT ON EQUIPMENT OBLIGATIONS (PRIOR YEARS OBLIGATIONS)						
EQUIP. OBLIGATIONS—ISSUED (RED)—INSTALLMENT PAYMENTS (CURRENT YEAR)						
OTHER MISCELLANEOUS	2 61	145 00	142 39			
CONSTRUCTION REQUIREMENTS	2 116 63	4 060 00	1 643 37			
Reorganization Expenses	115 98	16 160 00	16 314 02			
TOTAL	12 964 67	31 805 00	18 840 33			
REMAINDER	14 457 83	14 119 00	28 576 83			
INCREASE—DECREASE (RED) IN CASH DUE TO FLUCTUATIONS IN CURRENT ASSETS AND LIABILITIES, ETC.	5 937 51	2 135 00	3 802 51			
NET CASH AVAILABLE	8 520 32	16 254 00	24 774 32			
DEDUCT PAYMENTS TO PARENT COMPANY						
REMAINDER	8 520 32	16 254 00	24 774 32			
CASH BALANCE BEGINNING OF PERIOD	108 606 35	108 608 00	1 65			
CASH BALANCE END OF PERIOD	117 126 67	92 354 00	24 772 67			

PSE-QT053064

CASH FLUCTUATIONS IN CURRENT ASSETS AND LIABILITIES, ETC.

January 19 52

WASHINGTON GAS AND ELECTRIC

COMPANY

	CURRENT MONTH			CALENDAR YEAR TO DATE		
	THIS YEAR ACTUAL \$	THIS YEAR BUDGET \$	INCREASE (DECREASE IN RED) \$	THIS YEAR ACTUAL \$	THIS YEAR BUDGET \$	INCREASE (DECREASE IN RED) \$
INCREASE (RED)—DECREASE IN CURRENT ASSETS, ETC.						
OTHER PHYSICAL PROPERTY						
INVESTMENTS IN ASSOCIATED COMPANIES						
OTHER INVESTMENTS						
TEMPORARY CASH INVESTMENTS						
SPECIAL DEPOSITS	14 000 00	✓ 14 000 00	-			
NOTES RECEIVABLE						
ACCOUNTS RECEIVABLE	2 514 97	✓ 15 190 00	17 704 97			
RECEIVABLES FROM ASSOCIATED COMPANIES						
MATERIALS AND SUPPLIES	2 388 34	✓ 610 00	1 778 34			
PREPAYMENTS (EXCLUSIVE OF TAXES)	1 869 00	✓ 100 00	1 969 00			
OTHER CURRENT AND ACCRUED ASSETS						
DEFERRED DEBITS						
	15 995 63	1 900 00	17 895 63			
INCREASE—DECREASE (RED) IN CURRENT LIABILITIES, ETC.						
PAYABLES TO ASSOCIATED COMPANIES						
ACCOUNTS PAYABLE	22 210 28	✓ 860 00	21 350 28			
INTEREST ACCRUED						
OTHER CURRENT AND ACCRUED LIABILITIES	1 963 60	✓ 225 00	2 188 60			
DEFERRED CREDITS						
RESERVE FOR UNCOLLECTIBLE ACCOUNTS	1 600 62		1 600 62			
RESERVES—OTHER	247 24		247 24			
Customers Deposits	372 17	✓ 400 00	27 83			
Contributions to Construction	60 00		60 00			
Taxes Charged to Construction	47 65		47 65			
Taxes Charged to Other	92 16		92 16			
Depreciation Charged to Transportation Clearing	315 38		315 38			
	21 933 14	235 00	21 698 14			
TOTAL INCREASE—DECREASE (RED) IN CASH	5 937 51	2 135 00	3 802 51			

January

19 52

WASHINGTON GAS AND ELECTRIC

COMPANY

	DETAIL ON PAGE	CURRENT MONTH			
		THIS YEAR BUDGET	THIS YEAR ACTUAL	LAST YEAR ACTUAL	INC. - DEC. (RED) ACT. THIS YR. OVER LAST
1		127 669 00	136 454 51	126 481 98	9 972 53
2					
3		99 048 00	101 020 96	104 881 86	3 860 90
4		10 595 00	8 575 33	7 463 43	1 111 90
5					
6		4 500 00	4 290 00	8 346 81	4 056 81
7					
8					
9					
10					
11		8 081 00	8 108 71	7 487 23	621 48
12					
13					
14					
15		122 224 00	121 995 00	128 179 33	6 184 33
16		5 445 00	14 459 51	1 697 35	16 156 86
17					
18		335 00	584 24	31 51	615 75
19					
20				335 05	335 05
21					
22					
23					
24			3 00	81 87	78 87
25		5 00	22 96	40 47	17 51
26					
27		340 00	564 28	344 94	219 34
28		5 105 00	15 023 79	1 352 41	16 376 20
29					
30			47 23		47 23
31					
32					
33					
34					
35		292 00	282 97	453 14	170 17
36					
37		50 00			
38					
39					
40		342 00	330 20	453 14	122 94
41		4 763 00	14 693 59	1 805 55	16 499 14
42					
43		* * *	22 747 51	12 989 85	9 757 66
44		* * *	8 053 92	14 795 40	6 741 48
45		* * *			
46		* * *			
47		* * *			
48		* * *			
49		* * *	8 053 92	14 795 40	6 741 48
50					
51		* * *			
52		* * *			
53		* * *			
54		* * *			
55		* * *			
56		* * *			
57		* * *	8 053 92	14 795 40	6 741 48
58					
59		* * *	315 38		315 38
60					
61					
62					
63					

PSE-QT053066

January

19 52

WASHINGTON GAS AND ELECTRIC

COMPANY

CALENDAR YEAR TO DATE				TWELVE MONTHS ENDED THIS MONTH			
THIS YEAR BUDGET	THIS YEAR ACTUAL	LAST YEAR ACTUAL	INC. - DEC. (RED) ACT. THIS YR. OVER LAST	THIS YEAR ACTUAL	LAST YEAR ACTUAL	INC. - DEC. (RED) ACT. THIS YR. OVER LAST	
				1 162 942 93	1 170 813 98	7 871 05	1
							2
				932 523 67	964 086 17	31 562 50	3
				117 412 94	102 836 09	14 576 85	4
							5
				48 143 69	43 515 65	4 628 04	6
							7
							8
							9
							10
				63 291 86	75 196 92	6 905 06	11
							12
							13
							14
				1 166 372 16	1 185 634 83	19 262 67	15
				3 429 23	14 820 85	11 391 62	16
							17
				7 03	1 924 14	1 917 11	18
							19
				2 236 60	3 292 60	1 056 00	20
							21
							22
							23
				323 98	579 62	255 64	24
				398 96	59 59	339 37	25
							26
				2 168 65	5 736 77	3 568 12	27
				1 260 58	9 084 08	7 823 50	28
							29
				47 23	23 766 15	23 718 92	30
					1 771 56	1 771 56	31
							32
							33
							34
				4 632 48	4 300 45	332 03	35
							36
					1 678 15	1 678 15	37
							38
							39
				4 679 71	31 516 31	26 836 60	40
				5 940 29	40 600 39	34 660 10	41
							42
.	.	.		14 795 40		14 795 40	43
.	.	.		20 735 69	40 600 39	19 864 70	44
.	.	.		12 681 77		12 681 77	45
.	.	.			25 804 99	25 804 99	46
.	.	.					47
.	.	.					48
.	.	.		8 053 92	14 795 40	6 741 48	49
.	.	.					50
.	.	.					51
.	.	.					52
.	.	.					53
.	.	.					54
.	.	.					55
.	.	.					56
.	.	.		8 053 92	14 795 40	6 741 48	57
.	.	.					58
.	.	.					59
.	.	.					60
.	.	.					61
.	.	.					62
.	.	.					63

FINANCIAL REPORT SUMMARY OF OPERATING REVENUES, EXPENSES AND TAXES

SD FORM A 9313-11B

Page 5

ALL DIVISIONS

January

19 52

WASHINGTON GAS AND ELECTRIC

COMPANY

	ELECTRIC	CURRENT MONTH			
		THIS YEAR BUDGET	THIS YEAR ACTUAL	LAST YEAR ACTUAL	INC. - DEC. (RED) ACT. THIS YR. OVER LAST
1	OPERATING REVENUES				
2	OPERATION				
3	MAINTENANCE				
4	TAXES—GENERAL				
5	TAXES—FEDERAL & STATE INCOME				
6	TOTAL				
7	OPER. INCOME BEFORE DEPR. DEPL. AND AMORT.				
8	<u>Gas - Centralia</u>				
9	OPERATING REVENUES	7 215 00	8 275 81	7 215 14	1 060 67
10	OPERATION	5 692 00	5 829 30	5 889 36	60 06
11	MAINTENANCE	545 00	569 59	509 06	60 53
12	TAXES—GENERAL	496 00	494 22	416 20	78 02
13	TAXES—FEDERAL & STATE INCOME				
14	TOTAL	6 733 00	6 893 11	6 814 62	78 49
15	OPER. INCOME BEFORE DEPR. DEPL. AND AMORT.	482 00	1 382 70	400 52	982 18
16	<u>Gas - Tacoma</u>				
17	OPERATING REVENUES	91 754 00	98 046 67	91 106 72	6 939 95
18	OPERATION	71 568 00	72 657 55	75 827 46	3 169 91
19	MAINTENANCE	8 260 00	7 080 82	5 336 83	1 743 99
20	TAXES—GENERAL	5 855 00	5 841 21	5 564 41	276 80
21	TAXES—FEDERAL & STATE INCOME				
22	TOTAL	85 683 00	85 579 58	86 728 70	1 149 12
23	OPER. INCOME BEFORE DEPR. DEPL. AND AMORT.	6 071 00	12 467 09	4 378 02	8 089 07
24	<u>Gas - Everett</u>				
25	OPERATING REVENUES	15 697 00	16 538 13	15 317 45	1 220 68
26	OPERATION	11 654 00	12 322 01	11 792 62	529 39
27	MAINTENANCE	980 00	606 48	897 89	291 41
28	TAXES—GENERAL	974 00	1 009 00	837 19	171 81
29	TAXES—FEDERAL & STATE INCOME				
30	TOTAL	13 608 00	13 937 49	13 527 70	409 79
31	OPER. INCOME BEFORE DEPR. DEPL. AND AMORT.	2 089 00	2 600 64	1 789 75	810 89
32	<u>Gas - Olympia</u>				
33	OPERATING REVENUES	13 003 00	13 593 90	12 842 67	751 23
34	OPERATION	10 134 00	10 212 10	11 372 42	1 160 32
35	MAINTENANCE	810 00	318 44	719 65	401 21
36	TAXES—GENERAL	756 00	764 28	669 43	94 85
37	TAXES—FEDERAL & STATE INCOME				
38	TOTAL	11 700 00	11 294 82	12 761 50	1 466 68
39	OPER. INCOME BEFORE DEPR. DEPL. AND AMORT.	1 303 00	2 299 08	81 17	2 217 91
40	<u>Total Excluding Aberdeen</u>				
41	OPERATING REVENUES	127 669 00	136 454 51	126 481 98	9 972 53
42	OPERATION	99 048 00	101 020 96	104 381 86	3 860 90
43	MAINTENANCE	10 595 00	8 575 33	7 463 43	1 111 90
44	TAXES—GENERAL	8 081 00	8 108 71	7 487 23	621 48
45	TAXES—FEDERAL & STATE INCOME				
46	TOTAL	117 724 00	117 705 00	119 832 52	2 127 52
47	OPER. INCOME BEFORE DEPR. DEPL. AND AMORT.	9 945 00	18 749 51	6 649 46	12 100 05
48	<u>Gas - Aberdeen</u>				
49	OPERATING REVENUES				
50	OPERATION				
51	MAINTENANCE				
52	TAXES—GENERAL				
53	TAXES—FEDERAL & STATE INCOME				
54	TOTAL				
55	OPER. INCOME BEFORE DEPR. DEPL. AND AMORT.				
56	<u>COMBINED</u>				
57	OPERATING REVENUES	127 669 00	136 454 51	126 481 98	9 972 53
58	OPERATION	99 048 00	101 020 96	104 381 86	3 860 90
59	MAINTENANCE	10 595 00	8 575 33	7 463 43	1 111 90
60	TAXES—GENERAL	8 081 00	8 108 71	7 487 23	621 48
61	TAXES—FEDERAL & STATE INCOME				
62	TOTAL	117 724 00	117 705 00	119 832 52	2 127 52
63	UTIL. OPER. INCOME BEFORE DEPR. DEPL. AND AMORT.	9 945 00	18 749 51	6 649 46	12 100 05

PSE-QT053068

January

19 52

WASHINGTON GAS AND ELECTRIC

COMPANY

CALENDAR YEAR TO DATE				TWELVE MONTHS ENDED THIS MONTH			
THIS YEAR BUDGET	THIS YEAR ACTUAL	LAST YEAR ACTUAL	INC. - DEC. (RED) ACT. THIS YR. OVER LAST	THIS YEAR ACTUAL	LAST YEAR ACTUAL	INC. - DEC. (RED) ACT. THIS YR. OVER LAST	
							1
							2
							3
							4
							5
							6
							7
							8
				68 971 83	73 502 57	4 530 74	9
				55 745 16	64 839 79	9 094 63	10
				4 919 97	6 803 92	1 883 95	11
				4 181 41	4 624 03	442 62	12
							13
				64 846 54	76 267 74	11 421 20	14
				4 125 29	2 765 17	6 890 46	15
							16
				811 896 46	793 713 99	18 182 47	17
				656 423 31	664 090 17	7 666 86	18
				94 083 68	72 032 32	22 051 36	19
				48 780 89	52 583 62	3 802 73	20
							21
				799 287 88	788 706 11	10 581 77	22
				12 608 58	5 007 88	7 606 70	23
							24
				153 985 52	158 116 84	4 131 32	25
				116 405 81	112 669 39	3 736 42	26
				9 925 47	9 789 88	135 59	27
				8 674 88	9 238 61	563 73	28
							29
				135 006 16	131 697 88	3 308 28	30
				18 979 36	26 418 96	7 439 60	31
							32
				128 089 12	125 294 76	2 794 36	33
				103 949 39	103 585 59	363 80	34
				8 483 82	10 005 86	1 522 04	35
				6 654 68	6 976 70	322 02	36
							37
				119 087 89	120 568 15	1 480 26	38
				9 001 23	4 726 61	4 274 62	39
							40
				1 162 942 93	1 150 628 16	12 314 77	41
				932 523 67	945 184 94	12 661 27	42
				117 412 94	98 631 98	18 780 96	43
				68 291 86	73 422 96	5 131 10	44
							45
				1 118 228 47	1 117 239 88	988 59	46
				44 714 46	33 388 28	11 326 18	47
							48
					20 185 82		49
					18 901 23		50
					4 204 11		51
					1 773 96		52
							53
					24 879 30		54
					4 693 48		55
							56
				1 162 942 93	1 170 813 98	7 871 05	57
				932 523 67	964 086 17	31 562 50	58
				117 412 94	102 836 09	14 576 85	59
				68 291 86	75 196 92	6 905 06	60
							61
				1 118 228 47	1 142 119 18	23 890 71	62
				44 714 46	28 694 80	16 019 66	63

ASSETS AND OTHER DEBITS

WASHINGTON GAS AND ELECTRIC

COMPANY

		ITEMS	TOTALS		INCREASE (DECREASE IN RED)
			1-31-52	12-31-51	
UTILITY PLANT		37	4 249 647 52	4 247 230 29	2 416 63
OTHER PHYSICAL PROPERTY					
INVESTMENTS IN ASSOCIATED COMPANIES					
OTHER INVESTMENTS			2 00	2 00	-
SINKING FUNDS	CASH				
	SECURITIES				
CASH					
	LOCAL		113 141 67		
	NON-LOCAL				
	WORKING FUNDS		3 985 00		
			117 126 67	108 606 35	8 520 32
SPECIAL DEPOSITS		10	40 227 84	54 227 84	14 000 00
NOTES RECEIVABLE	EMPLOYEES				
	OTHERS				
ACCOUNTS RECEIVABLE	CONSUMERS		102 106 56		
	MERCHANDISE & JOBBING		39 616 15		
	RESIDUALS		8 625 75		
	MISCELLANEOUS—EMPLOYEES		246 55		
	MISCELLANEOUS—OTHERS				
			8 872 30	7 088 66	1 783 64
APPLIANCES ON RENTAL					
RECEIVABLES FROM ASSOCIATED COMPANIES					
MATERIALS & SUPPLIES	GENERAL Line Stores		30 075 72		
			30 075 72	28 137 75	1 937 97
	MERCHANDISE		34 438 86		
			34 438 86	35 042 75	603 89
	FUEL Coal—Oil—Auto		25 619 48	24 832 67	786 81
	RESIDUALS		4 822 48	3 750 12	1 072 36
	MISCELLANEOUS				
	Purif.—Auto Supplies		6 185 03		
			6 185 03	6 989 94	804 91
PREPAYMENTS	TAXES	10	678 78		
	INSURANCE		16 103 78		
			16 782 56	18 959 77	2 177 21
OTHER CURRENT & ACCRUED ASSETS					
DEFERRED DEBITS	UNAMORTIZED DEBT DISC. & EXP.				
	PREL'Y SURVEY & INVES'N CHGS.		1 043 03		
	CLEARING ACCOUNTS				
	OTHER WORK IN PROGRESS				
	OTHER DEFERRED DEBITS	10	2 61		
	Reorg. Expenses and Claims		145 98		
			1 191 62	1 043 03	148 59
Capital Stock Expense			6 028 75	6 028 75	-
REACQUIRED CAPITAL STOCK					
REACQUIRED LONG-TERM DEBT					
TOTAL			4 682 743 61	4 687 961 94	5 218 30

* INDICATES ACCOUNTS DETAILED ON SUPPLEMENTAL SHEET.

PRINTED IN U. S. A.

PSE-QT053071

		#	ITEMS	TOTALS		INCREASE (DECREASE IN RED)
				1-31-52	12-31-51	
CAPITAL STOCK						
106,521	SHS.	\$ No	PAR	1 097 124 00		
	SHS.	\$	PAR DIV.			
	SHS.	\$	PAR DIV.			
PREMIUMS & ASSESSMENTS ON CAPITAL STOCK				1 097 124 00	1 097 124 00	
LONG-TERM DEBT						
Rental Water Heater Purchase Contract	10		11 122 15			
				11 122 15	11 411 03	288 88
EQUIPMENT OBLIGATIONS						
ADVANCES	NOTES					
FROM AND	OPEN ACCOUNTS					
PAYABLES TO	CURRENT ACCOUNTS					
ASSOC'D CO'S						
NOTES	BANKS Chase National Bank	10	20 000 00			
PAYABLE	OTHERS					
				20 000 00	20 000 00	
ACCOUNTS	GENERAL		115 527 14			
PAYABLE				115 527 14	137 737 42	22 210 28
DIVIDENDS DECLARED AND/OR ACCRUED						
CUSTOMERS' DEPOSITS				52 243 22	51 871 05	372 17
TAXES ACCRUED		10		37 230 96	39 161 84	1 930 88
INTEREST	LONG-TERM DEBT	10	47 23			
ACCRUED						
	OTHER — PUBLIC	10	10 796 65			
	OTHER — ASSOCIATED COS.			10 843 88	10 753 06	90 82
OTHER CURRENT	Miscellaneous	10	1 279 74			
AND ACCRUED				1 279 74	3 243 34	1 963 60
LIABILITIES						
DEFERRED	UNAMORTIZED PREMIUM ON DEBT					
CREDITS	CUSTOMERS' ADV. FOR CONSTR.			454 50	454 50	-
	OTHER DEFERRED CREDITS					
RETIREMENT			1 455 663 32			
RESERVES						
	RETIREMENT WORK IN PROG. (RED)			1 455 663 32	1 451 057 94	4 605 38
OTHER	UNCOLLECTIBLE ACCOUNTS	10	9 870 67	9 870 67	8 270 05	1 600 62
RESERVES	INJURIES & DAMAGES					
	Undist. Adjustments	10	1 741 80			
				1 741 80	1 989 04	247 24
CONTRIBUTIONS IN AID OF CONSTRUCTION				2 386 52	2 326 52	60 00
CAPITAL SURPLUS				1 875 309 66	1 875 309 66	
EARNED SURPLUS				8 053 92	22 747 51	14 693 59
TOTAL				4 682 743 64	4 687 961 94	5 218 30

INDICATES ACCOUNTS DETAILED ON SUPPLEMENTAL SHEET.

PRINTED IN U.S.A.

PSE-QT053072

DESCRIPTION AND REMARKS	TOTAL AMOUNT ON WHICH PRORATE IS BASED	BALANCE FROM PREVIOUS MONTH (CREDITS IN RED)	GROSS CHARGE CURRENT MONTH	GROSS CREDIT CURRENT MONTH	BALANCE TO NEXT MONTH (CREDITS IN RED)
Special Deposits:					
Empire Trust Company		11 103 42			11 103 42
2% Normal Tax		461 59			461 59
Spence, Hotchkiss, Parker & Duryee		42 662 83		14 000 00	28 662 83
		54 227 84		14 000 00	40 227 84
Other Deferred Debits:					
Cash Over and Short			2 61		2 61
Rental Water Heater Purchase Contracts:					
John Wood Manufacturing Company	6 921 17	5 623 46	144 19		5 479 27
John Wood Manufacturing Company	6 945 09	5 787 57	144 69		5 642 88
		11 411 03	288 88		11 122 15
Interest Accrued:					
Consumers Deposits		10 704 60	134 07	216 12	10 796 65
Chase National Bank			66 85	66 85	
Long Term Debt		48 46	48 46	47 23	47 23
		10 753 06	239 38	330 20	10 843 88
Other Current and Accrued Liabilities:					
Medical Aid and Industrial Insurance		3 243 34	3 243 34	1 133 91	1 133 91
Audit Fees				145 83	145 83
		3 243 34	3 243 34	1 279 74	1 279 74
	Balance	Cumulative Debits	and Credits		
Reserve for Uncollectible Accounts:	1-1-52	Accruals-Cr.	Charge-Off	Recoveries	End of Month
Gas	2 608 89	993 41		504 38	4 106 66
Merchandise	5 661 16	102 83			5 763 99
	8 270 05	1 096 24		504 38	9 870 67
Other Reserves:					
Undist. Adjustments		1 989 04	247 24		1 741 80
Taxes Accrued:					
Auto License 1952		682 50	58 00	61 72	678 78
State Reg. Commission				188 00	188 00
Property		12 760 09		1 088 00	13 848 09
Franchise - Washington		19 584 13	3 572 60	2 122 76	18 134 29
Franchise - Delaware		577 50		50 00	627 50
State Utility and Business		4 637 62	4 638 07	3 069 68	3 069 23
Federal Unemployment		996 16	996 16	107 30	107 30
State Unemployment		304 49		965 68	661 19
Federal Old Age Benefits		406 86	406 86	536 49	536 49
3% State Compensating		199 48	199 50	58 89	58 87
		38 174 85	9 871 19	8 248 52	36 552 18
Accounts Charged to Other Than Tax Expense:				Current Mo.	
Construction Work in Progress				47 65	
Merchandise and Jobbing				30 44	
Transportation				61 72	
Amount Charged to Taxes per Income Sheet				8 108 71	
Recapitulation of Balances:					
Taxes Accrued	37 230 96				
Taxes Prepaid	678 78				
Net Ledger Balance	36 552 18				
Accounts Receivable Pledged to					
Chase National Bank	20 000 00				

COMBINED DIVISIONS

WASHINGTON GAS AND ELECTRIC

CO.

OPERATING REVENUES	PER MCF SOLD (CENTS)		FOR MONTH OF January '52		FOR MONTHS	
	THIS MONTH	MO. YR. AGO	CURRENT YEAR	PREVIOUS YEAR	CURRENT YEAR	PREVIOUS YEAR
SALES OF GAS						
600.1 RESIDENTIAL SALES—GENERAL			40 350 54	42 649 69		
600.2 RESIDENTIAL SALES—SPACE HEATING			46 169 70	38 496 35		
602.1 COMMERCIAL SALES			45 316 27	47 061 34		
602.2 INDUSTRIAL SALES			1 657 82	1 543 09		
603 PUBLIC STREET & HIGHWAY LIGHTING						
604 OTHER SALES TO PUB. AUTHORITIES			1 335 45	1 210 47		
605 SALES TO OTHER GAS UTILITIES*						
607 INTERDEPARTMENTAL SALES						
608 OTHER SALES						
Fort Lewis Adjustment (December 1951)				613 05		
TOTAL SALES OF GAS			134 829 78	125 573 99		
OTHER GAS REVENUES						
610 RENT FROM GAS PROPERTY			260 00			
611 INTERDEPARTMENTAL RENTS						
612 CUSTOMERS' FORFEITED DISC. & PENAL'TS			1 054 73	907 99		
614 SERVICING OF CUSTOMERS' INS'T'LS.						
619 MISCELLANEOUS GAS REVENUES						
619 Water Heater Rentals			310 00			
TOTAL OTHER GAS REVENUES			1 624 73	907 99		
TOTAL OPERATING REVENUES			136 454 51	126 481 98		
GAS DELIVERED MCF						
600.1 RESIDENTIAL SALES—GENERAL			22 790 9	24 027 1		
600.2 RESIDENTIAL SALES—SPACE HEATING			43 849 9	37 207 8		
602.1 COMMERCIAL SALES			45 489 7	40 587 2		
602.2 INDUSTRIAL SALES			743 4	692 0		
603 PUBLIC STREET & HIGHWAY LIGHTING						
604 OTHER SALES TO PUB. AUTHORITIES			1 683 9	1 525 7		
605 SALES TO OTHER GAS UTILITIES*						
607 INTERDEPARTMENTAL SALES						
608 OTHER SALES						
Fort Lewis Adjustment (December 1951)				737 4		
TOTAL GAS SALES			114 557 8	104 777 2		
CUSTOMER DATA						
	THIS MONTH	MO. YEAR AGO	INCREASE		12 MO. AVERAGE	
RESIDENTIAL—GENERAL	8 819	9 372	553		9 010	
RESIDENTIAL—SPACE HEATING	2 434	2 295	43		2 400	
COMMERCIAL	1 798	1 852	54		1 758	
INDUSTRIAL	83	74	9		78	
MISCELLANEOUS						
DUPLICATIONS						
Government (Fort Lewis)	1	1			1	
TOTAL CUSTOMERS (WITHOUT DUPLICATION)	13 133	13 804	641		13 247	
FLAT RATE CUSTOMERS (INCLUDED ABOVE)					* * * * *	
PREPAY CUSTOMERS (INCLUDED ABOVE)					* * * * *	
TOTAL RESIDENTIAL CUSTOMERS WITHOUT DUPLICATION						
TOTAL NO. OF METERS IN SERVICE						
NO. OF METERS LOCKED					* * * * *	
	THIS MONTH	MO. YR. AGO	% INCREASE	12 MONTHS THIS YEAR	12 MONTHS LAST YEAR	% INCREASE
AVG. USE PER: RESIDENTIAL CUSTOMER (INCLUDING SPACE HEATING)	MCF	MCF		MCF	MCF	
RESIDENTIAL CUSTOMER (EXCLUDING SPACE HEATING)	MCF	MCF		MCF	MCF	
COMMERCIAL CUSTOMER	MCF	MCF		MCF	MCF	
INDUSTRIAL CUSTOMER	MCF	MCF		MCF	MCF	
AVG. REVENUE PER: RESIDENTIAL CUSTOMER (INCL. SPACE HEATING)	\$	\$		\$	\$	
RESIDENTIAL CUSTOMER (EXCL. SPACE HEATING)	\$	\$		\$	\$	
COMMERCIAL CUSTOMER	\$	\$		\$	\$	
INDUSTRIAL CUSTOMER	\$	\$		\$	\$	
AVG. UNIT RATE PER: RESIDENTIAL CUSTOMER (INCL. SPACE HEATING)	¢MCF	¢MCF		¢MCF	¢MCF	
RESIDENTIAL CUSTOMER (EXCL. SPACE HEATING)	¢MCF	¢MCF		¢MCF	¢MCF	
COMMERCIAL CUSTOMER	¢MCF	¢MCF		¢MCF	¢MCF	
INDUSTRIAL CUSTOMER	¢MCF	¢MCF		¢MCF	¢MCF	

*FURNISH DETAIL ON SD FORM D 9314-48

PSE-QT053074

CENTRAL

WASHINGTON GAS AND ELECTRIC

CO.

OPERATING REVENUES	PER MCF SOLD (CENTS)		FOR MONTH OF January '52		FOR MONTHS	
	THIS MONTH	MO. YR. AGO	CURRENT YEAR	PREVIOUS YEAR	CURRENT YEAR	PREVIOUS YEAR
SALES OF GAS						
600.1 RESIDENTIAL SALES—GENERAL	335.3	348.7	2 031 36	3 133 97		
600.2 RESIDENTIAL SALES—SPACE HEATING	248.6	252.6	3 359 10	2 193 20		
602.1 COMMERCIAL SALES	305.0	310.3	1 870 38	1 865 57		
602.2 INDUSTRIAL SALES						
603 PUBLIC STREET & HIGHWAY LIGHTING						
604 OTHER SALES TO PUB. AUTHORITIES						
605 SALES TO OTHER GAS UTILITIES*						
607 INTERDEPARTMENTAL SALES						
608 OTHER SALES						
TOTAL SALES OF GAS	288.0	303.7	8 260 84	7 192 74		
OTHER GAS REVENUES						
610 RENT FROM GAS PROPERTY						
611 INTERDEPARTMENTAL RENTS						
612 CUSTOMERS' FORFEITED DISC. & PENAL'TS.			6 97	22 40		
614 SERVICING OF CUSTOMERS' INS'T'L'S.						
619 MISCELLANEOUS GAS REVENUES						
619 Water Heater Rentals			8 00			
TOTAL OTHER GAS REVENUES			14 97	22 40		
TOTAL OPERATING REVENUES	288.0	303.7	8 275 81	7 215 14		
GAS DELIVERED MCF						
600.1 RESIDENTIAL SALES—GENERAL			904 1	898 7		
600.2 RESIDENTIAL SALES—SPACE HEATING			1 351 3	868 2		
602.1 COMMERCIAL SALES			613 3	601 6		
602.2 INDUSTRIAL SALES						
603 PUBLIC STREET & HIGHWAY LIGHTING						
604 OTHER SALES TO PUB. AUTHORITIES						
605 SALES TO OTHER GAS UTILITIES*						
607 INTERDEPARTMENTAL SALES						
608 OTHER SALES						
TOTAL GAS SALES			2 868 7	2 368 5		
CUSTOMER DATA						
	THIS MONTH	MO. YEAR AGO	INCREASE	12 MO. AVERAGE		
RESIDENTIAL—GENERAL	467	524	57	476		
RESIDENTIAL—SPACE HEATING	139	127	12	135		
COMMERCIAL	74	90	16	85		
INDUSTRIAL						
MISCELLANEOUS						
DUPLICATIONS						
TOTAL CUSTOMERS (WITHOUT DUPLICATION)	680	741	61	696		
FLAT RATE CUSTOMERS (INCLUDED ABOVE)					* * * * *	
PREPAY CUSTOMERS (INCLUDED ABOVE)					* * * * *	
TOTAL RESIDENTIAL CUSTOMERS WITHOUT DUPLICATION						
TOTAL NO. OF METERS IN SERVICE						
NO. OF METERS LOCKED					* * * * *	
	THIS MONTH	MO. YR. AGO	% INCREASE	12 MONTHS THIS YEAR	12 MONTHS LAST YEAR	% INCREASE
AVG. USE PER: RESIDENTIAL CUSTOMER (INCLUDING SPACE HEATING)	MCF	MCF		MCF	MCF	
RESIDENTIAL CUSTOMER (EXCLUDING SPACE HEATING)	MCF	MCF		MCF	MCF	
COMMERCIAL CUSTOMER	MCF	MCF		MCF	MCF	
INDUSTRIAL CUSTOMER	MCF	MCF		MCF	MCF	
AVG. REVENUE PER: RESIDENTIAL CUSTOMER (INCL. SPACE HEATING)	\$	\$		\$	\$	
RESIDENTIAL CUSTOMER (EXCL. SPACE HEATING)	\$	\$		\$	\$	
COMMERCIAL CUSTOMER	\$	\$		\$	\$	
INDUSTRIAL CUSTOMER	\$	\$		\$	\$	
AVG. UNIT RATE PER: RESIDENTIAL CUSTOMER (INCL. SPACE HEATING)	¢MCF	¢MCF		¢MCF	¢MCF	
RESIDENTIAL CUSTOMER (EXCL. SPACE HEATING)	¢MCF	¢MCF		¢MCF	¢MCF	
COMMERCIAL CUSTOMER	¢MCF	¢MCF		¢MCF	¢MCF	
INDUSTRIAL CUSTOMER	¢MCF	¢MCF		¢MCF	¢MCF	

*FURNISH DETAIL ON SD FORM D 9314-48

PSE-QT053075

TACOMA

WASHINGTON GAS AND ELECTRIC

CO.

OPERATING REVENUES	PER MCF SOLD (CENTS)		FOR MONTH OF January '52		FOR MONTHS	
	THIS MONTH	MO. YR. AGO	CURRENT YEAR	PREVIOUS YEAR	CURRENT YEAR	PREVIOUS YEAR
SALES OF GAS						
600.1 RESIDENTIAL SALES—GENERAL	156.0	154.9	25 424 16	26 114 78		
600.2 RESIDENTIAL SALES—SPACE HEATING	96.2	97.0	35 882 02	31 475 12		
602.1 COMMERCIAL SALES	91.5	93.3	34 109 26	31 135 08		
602.2 INDUSTRIAL SALES						
603 PUBLIC STREET & HIGHWAY LIGHTING						
604 OTHER SALES TO PUB. AUTHORITIES	79.3	79.3	1 335 45	1 210 47		
605 SALES TO OTHER GAS UTILITIES*						
607 INTERDEPARTMENTAL SALES						
608 OTHER SALES						
Fort Lewis Adjustment (December 1951)		83.1		613 05		
TOTAL SALES OF GAS	104.5	106.6	96 750 89	90 488 50		
OTHER GAS REVENUES						
610 RENT FROM GAS PROPERTY			260 00			
611 INTERDEPARTMENTAL RENTS						
612 CUSTOMERS' FORFEITED DISC. & PENAL'TS.			785 78	618 22		
614 SERVICING OF CUSTOMERS' INST'T'LS.						
619 MISCELLANEOUS GAS REVENUES						
619 Water Heater Rentals			250 00			
TOTAL OTHER GAS REVENUES			1 295 78	618 22		
TOTAL OPERATING REVENUES	105.9	107.3	98 046 67	91 106 72		
GAS DELIVERED MCF						
600.1 RESIDENTIAL SALES—GENERAL			16 296 1	16 861 7		
600.2 RESIDENTIAL SALES—SPACE HEATING			37 296 0	32 401 5		
602.1 COMMERCIAL SALES			37 283 1	33 382 8		
602.2 INDUSTRIAL SALES						
603 PUBLIC STREET & HIGHWAY LIGHTING						
604 OTHER SALES TO PUB. AUTHORITIES			1 683 9	1 525 7		
605 SALES TO OTHER GAS UTILITIES*						
607 INTERDEPARTMENTAL SALES						
608 OTHER SALES						
Fort Lewis Adjustment (December 1951)				737 4		
TOTAL GAS SALES			92 559 1	84 909 1		
CUSTOMER DATA						
	THIS MONTH	MO. YEAR AGO	INCREASE	12 MO. AVERAGE		
RESIDENTIAL—GENERAL	6 163	6 439	276	6 214		
RESIDENTIAL—SPACE HEATING	1 996	2 053	57	1 948		
COMMERCIAL	1 265	1 311	46	1 233		
INDUSTRIAL						
MISCELLANEOUS						
DUPLICATIONS						
Government	1	1		1		
TOTAL CUSTOMERS (WITHOUT DUPLICATION)	9 425	9 804	379	9 397		
FLAT RATE CUSTOMERS (INCLUDED ABOVE)				* * * * *		
PREPAY CUSTOMERS (INCLUDED ABOVE)				* * * * *		
TOTAL RESIDENTIAL CUSTOMERS WITHOUT DUPLICATION						
TOTAL NO. OF METERS IN SERVICE						
NO. OF METERS LOCKED					* * * * *	
	THIS MONTH	MO. YR. AGO	% INCREASE	12 MONTHS THIS YEAR	12 MONTHS LAST YEAR	% INCREASE
AVG. USE PER: RESIDENTIAL CUSTOMER (INCLUDING SPACE HEATING)	MCF	MCF		MCF	MCF	
RESIDENTIAL CUSTOMER (EXCLUDING SPACE HEATING)	MCF	MCF		MCF	MCF	
COMMERCIAL CUSTOMER	MCF	MCF		MCF	MCF	
INDUSTRIAL CUSTOMER	MCF	MCF		MCF	MCF	
AVG. REVENUE PER: RESIDENTIAL CUSTOMER (INCL. SPACE HEATING)	\$	\$		\$	\$	
RESIDENTIAL CUSTOMER (EXCL. SPACE HEATING)	\$	\$		\$	\$	
COMMERCIAL CUSTOMER	\$	\$		\$	\$	
INDUSTRIAL CUSTOMER	\$	\$		\$	\$	
AVG. UNIT RATE PER: RESIDENTIAL CUSTOMER (INCL. SPACE HEATING)	¢MCF	¢MCF		¢MCF	¢MCF	
RESIDENTIAL CUSTOMER (EXCL. SPACE HEATING)	¢MCF	¢MCF		¢MCF	¢MCF	
COMMERCIAL CUSTOMER	¢MCF	¢MCF		¢MCF	¢MCF	
INDUSTRIAL CUSTOMER	¢MCF	¢MCF		¢MCF	¢MCF	

*FURNISH DETAIL ON SD FORM D 9314-48

PSE-QT053076

EVERETT

WASHINGTON GAS AND ELECTRIC

CO.

OPERATING REVENUES	PER MCF SOLD (CENTS)		FOR MONTH OF January '52		FOR MONTHS	
	THIS MONTH	MO. YR. AGO	CURRENT YEAR	PREVIOUS YEAR	CURRENT YEAR	PREVIOUS YEAR
SALES OF GAS						
600.1 RESIDENTIAL SALES—GENERAL	214.2	299.7	7 578 05	8 870 86		
600.2 RESIDENTIAL SALES—SPACE HEATING	211.7	216.1	3 409 78	1 780 91		
602.1 COMMERCIAL SALES	239.4	244.6	3 644 82	2 909 62		
602.2 INDUSTRIAL SALES	223.0	223.0	1 657 82	1 543 07		
603 PUBLIC STREET & HIGHWAY LIGHTING						
604 OTHER SALES TO PUB. AUTHORITIES						
605 SALES TO OTHER GAS UTILITIES*						
607 INTERDEPARTMENTAL SALES						
608 OTHER SALES						
TOTAL SALES OF GAS	259.1	266.6	16 290 47	15 104 48		
OTHER GAS REVENUES						
610 RENT FROM GAS PROPERTY						
611 INTERDEPARTMENTAL RENTS						
612 CUSTOMERS' FORFEITED DISC. & PENAL'TS.			205 66	212 97		
614 SERVICING OF CUSTOMERS' INS'T'LS.						
619 MISCELLANEOUS GAS REVENUES						
619 Water Heater Rentals			42 00			
TOTAL OTHER GAS REVENUES			247 66	212 97		
TOTAL OPERATING REVENUES	263.0	270.4	16 538 13	15 317 45		
GAS DELIVERED MCF						
600.1 RESIDENTIAL SALES—GENERAL			2 411 6	2 959 7		
600.2 RESIDENTIAL SALES—SPACE HEATING			1 610 4	824 1		
602.1 COMMERCIAL SALES			1 522 2	1 189 3		
602.2 INDUSTRIAL SALES			743 4	692 0		
603 PUBLIC STREET & HIGHWAY LIGHTING						
604 OTHER SALES TO PUB. AUTHORITIES						
605 SALES TO OTHER GAS UTILITIES*						
607 INTERDEPARTMENTAL SALES						
608 OTHER SALES						
TOTAL GAS SALES			6 287 6	5 665 1		
CUSTOMER DATA						
	THIS MONTH	MO. YEAR AGO	INCREASE		12 MO. AVERAGE	
RESIDENTIAL—GENERAL	1 390	1 492	102		1 448	
RESIDENTIAL—SPACE HEATING	75	59	16		55	
COMMERCIAL	200	189	11		185	
INDUSTRIAL	83	74	9		78	
MISCELLANEOUS						
DUPLICATIONS						
TOTAL CUSTOMERS (WITHOUT DUPLICATION)	1 748	1 814	66		1 766	
FLAT RATE CUSTOMERS (INCLUDED ABOVE)					* * * * *	
PREPAY CUSTOMERS (INCLUDED ABOVE)					* * * * *	
TOTAL RESIDENTIAL CUSTOMERS WITHOUT DUPLICATION						
TOTAL NO. OF METERS IN SERVICE						
NO. OF METERS LOCKED					* * * * *	
	THIS MONTH	MO. YR. AGO	% INCREASE	12 MONTHS THIS YEAR	12 MONTHS LAST YEAR	% INCREASE
AVG. USE PER: RESIDENTIAL CUSTOMER (INCLUDING SPACE HEATING)	MCF	MCF		MCF	MCF	
RESIDENTIAL CUSTOMER (EXCLUDING SPACE HEATING)	MCF	MCF		MCF	MCF	
COMMERCIAL CUSTOMER	MCF	MCF		MCF	MCF	
INDUSTRIAL CUSTOMER	MCF	MCF		MCF	MCF	
AVG. REVENUE PER: RESIDENTIAL CUSTOMER (INCL. SPACE HEATING)	\$	\$		\$	\$	
RESIDENTIAL CUSTOMER (EXCL. SPACE HEATING)	\$	\$		\$	\$	
COMMERCIAL CUSTOMER	\$	\$		\$	\$	
INDUSTRIAL CUSTOMER	\$	\$		\$	\$	
AVG. UNIT RATE PER: RESIDENTIAL CUSTOMER (INCL. SPACE HEATING)	¢MCF	¢MCF		¢MCF	¢MCF	
RESIDENTIAL CUSTOMER (EXCL. SPACE HEATING)	¢MCF	¢MCF		¢MCF	¢MCF	
COMMERCIAL CUSTOMER	¢MCF	¢MCF		¢MCF	¢MCF	
INDUSTRIAL CUSTOMER	¢MCF	¢MCF		¢MCF	¢MCF	

*FURNISH DETAIL ON SD FORM D 9314-48

PSE-QT053077

OLYMPIA

WASHINGTON GAS AND ELECTRIC

CO.

OPERATING REVENUES	PER MCF SOLD (CENTS)		FOR MONTH OF January '52		FOR MONTHS	
	THIS MONTH	MO. YR. AGO	CURRENT YEAR	PREVIOUS YEAR	CURRENT YEAR	PREVIOUS YEAR
SALES OF GAS						
600.1 RESIDENTIAL SALES—GENERAL	135.8	137.0	4 316 97	4 530 08		
600.2 RESIDENTIAL SALES—SPACE HEATING	98.0	99.8	3 518 80	3 107 12		
602.1 COMMERCIAL SALES	93.8	95.2	5 691 81	5 151 07		
602.2 INDUSTRIAL SALES						
603 PUBLIC STREET & HIGHWAY LIGHTING						
604 OTHER SALES TO PUB. AUTHORITIES						
605 SALES TO OTHER GAS UTILITIES*						
607 INTERDEPARTMENTAL SALES						
608 OTHER SALES						
TOTAL SALES OF GAS	105.3	108.1	13 527 58	12 788 27		
OTHER GAS REVENUES						
610 RENT FROM GAS PROPERTY						
611 INTERDEPARTMENTAL RENTS						
612 CUSTOMERS' FORFEITED DISC. & PENAL'TS.			56 32	54 40		
614 SERVICING OF CUSTOMERS' INST'L'S.						
619 MISCELLANEOUS GAS REVENUES						
619 Water Heater Rentals			10 00			
TOTAL OTHER GAS REVENUES			66 32	54 40		
TOTAL OPERATING REVENUES	105.9	108.5	13 593 90	12 842 67		
GAS DELIVERED MCF						
600.1 RESIDENTIAL SALES—GENERAL			3 179 1	3 307 0		
600.2 RESIDENTIAL SALES—SPACE HEATING			3 592 2	3 114 0		
602.1 COMMERCIAL SALES			6 071 1	5 433 5		
602.2 INDUSTRIAL SALES						
603 PUBLIC STREET & HIGHWAY LIGHTING						
604 OTHER SALES TO PUB. AUTHORITIES						
605 SALES TO OTHER GAS UTILITIES*						
607 INTERDEPARTMENTAL SALES						
608 OTHER SALES						
TOTAL GAS SALES			12 842 4	11 834 5		
CUSTOMER DATA						
	THIS MONTH	MO. YEAR AGO	INCREASE	12 MO. AVERAGE		
RESIDENTIAL—GENERAL	799	917	118	871		
RESIDENTIAL—SPACE HEATING	252	266	14	262		
COMMERCIAL	259	262	3	255		
INDUSTRIAL						
MISCELLANEOUS						
DUPLICATIONS						
TOTAL CUSTOMERS (WITHOUT DUPLICATION)	1 310	1 445	135	1 388		
FLAT RATE CUSTOMERS (INCLUDED ABOVE)				* * * * *		
PREPAY CUSTOMERS (INCLUDED ABOVE)				* * * * *		
TOTAL RESIDENTIAL CUSTOMERS WITHOUT DUPLICATION						
TOTAL NO. OF METERS IN SERVICE						
NO. OF METERS LOCKED						
	THIS MONTH	MO. YR. AGO	% INCREASE	12 MONTHS THIS YEAR	12 MONTHS LAST YEAR	% INCREASE
AVG. USE PER: RESIDENTIAL CUSTOMER (INCLUDING SPACE HEATING)	MCF	MCF		MCF	MCF	
RESIDENTIAL CUSTOMER (EXCLUDING SPACE HEATING)	MCF	MCF		MCF	MCF	
COMMERCIAL CUSTOMER	MCF	MCF		MCF	MCF	
INDUSTRIAL CUSTOMER	MCF	MCF		MCF	MCF	
AVG. REVENUE PER: RESIDENTIAL CUSTOMER (INCL. SPACE HEATING)	\$	\$		\$	\$	
RESIDENTIAL CUSTOMER (EXCL. SPACE HEATING)	\$	\$		\$	\$	
COMMERCIAL CUSTOMER	\$	\$		\$	\$	
INDUSTRIAL CUSTOMER	\$	\$		\$	\$	
AVG. UNIT RATE PER: RESIDENTIAL CUSTOMER (INCL. SPACE HEATING)	¢MCF	¢MCF		¢MCF	¢MCF	
RESIDENTIAL CUSTOMER (EXCL. SPACE HEATING)	¢MCF	¢MCF		¢MCF	¢MCF	
COMMERCIAL CUSTOMER	¢MCF	¢MCF		¢MCF	¢MCF	
INDUSTRIAL CUSTOMER	¢MCF	¢MCF		¢MCF	¢MCF	

*FURNISH DETAIL ON SD FORM D 9314-48

PSE-QT053078

COMBINED DIVISIONS

WASHINGTON GAS AND ELECTRIC

co.

SUMMARY OF OPERATING EXPENSES	PER MCF SOLD (CENTS)		FOR MONTH OF January 1952		FOR MONTHS	
	THIS MONTH	MO. YR. AGO	CURRENT YEAR	PREVIOUS YEAR	CURRENT YEAR	PREVIOUS YEAR
OPERATION						
NET COAL GAS PRODUCTION						
NET WATER GAS PRODUCTION	57.87	68.32	61 015 58	66 091 27		
NET L. P. GAS PRODUCTION	152.8	186.1	13 989 93	14 951 25		
NET NATURAL GAS PRODUCTION						
NET OTHER PRODUCTION*						
NET TRANSMISSION			1 903 71	1 728 88		
NET DISTRIBUTION			6 399 39	5 311 39		
CUSTOMERS' ACCOUNTING & COLLECTING			8 903 90	9 113 01		
SALES PROMOTION			1 199 48	962 18		
NET ADMINISTRATIVE & GENERAL			7 608 97	6 723 88		
TOTAL OPERATION	88.15	100.10	101 020 96	104 881 86		
MAINTENANCE						
NET COAL GAS PRODUCTION						
NET WATER GAS PRODUCTION	2.13	1.91	2 246 42	1 848 90		
NET L. P. GAS PRODUCTION		.16	24 71	128 00		
NET NATURAL GAS PRODUCTION						
NET TRANSMISSION			442 33	375 93		
NET DISTRIBUTION			5 814 52	4 913 72		
NET ADMINISTRATIVE & GENERAL			47 55	196 88		
TOTAL MAINTENANCE			8 575 33	7 463 43		
TOTAL OPERATING EXPENSES	95.63	107.22	109 596 29	112 345 29		
PER CENT OPER. EXPENSES TO OPER. REV.						
*DETAIL OF GAS PURCHASED & EXCHANGED						
Taxes - General:						
Property			1 088 00	1 290 00		
Franchise - Washington			2 122 76	1 944 55		
Franchise - Delaware			50 00	31 75		
State Utility and Business			3 039 09	2 547 68		
State 3% Retail			31 04	37 87		
Federal and State Unemployment			1 059 87	944 13		
Federal Old Age Benefits			529 95	475 74		
State Reg. License			188 00	210 00		
Petroleum Gas Purchases				5 51		
Total	7.07	7.14	8 108 71	7 487 23		
TOTAL CHARGES TO:						
TRANSPORTATION EXPENSES—CLEARING—ALL DEPARTMENTS						
STORES EXPENSES—CLEARING—ALL DEPARTMENTS						

FURNISH DETAILED UNIT COSTS FOR YEAR TO DATE IN ADDITION TO MONTHLY UNIT COSTS.

PSE-QT053079

FURNISH DETAILED UNIT COSTS FOR YEAR TO DATE IN ADDITION TO MONTHLY UNIT COSTS.

TACOMA

WASHINGTON GAS AND ELECTRIC

CO.

SUMMARY OF OPERATING EXPENSES	PER MCF SOLD (CENTS)		FOR MONTH OF <u>January '52</u>		FOR MONTHS	
	THIS MONTH	MO. YR. AGO	CURRENT YEAR	PREVIOUS YEAR	CURRENT YEAR	PREVIOUS YEAR
OPERATION						
NET COAL GAS PRODUCTION						
NET WATER GAS PRODUCTION	65.92	77.81	61 015 58	66 091 27		
NET <u>L. P.</u> GAS PRODUCTION		2.08		1 762 93		
NET NATURAL GAS PRODUCTION						
NET OTHER PRODUCTION* <u>Transferred</u>	7.82	10.02	7 238 57	8 510 72		
NET TRANSMISSION	1.56	1.48	1 444 01	1 257 20		
NET DISTRIBUTION	5.19	4.17	4 810 09	3 541 88		
CUSTOMERS' ACCOUNTING & COLLECTING	6.68	7.38	6 182 68	5 266 75		
SALES PROMOTION	.75	.88	696 90	745 93		
NET ADMINISTRATIVE & GENERAL	6.21	5.50	5 746 86	4 672 22		
TOTAL OPERATION	78.50	89.30	72 657 55	75 827 46		
MAINTENANCE						
NET COAL GAS PRODUCTION						
NET WATER GAS PRODUCTION	2.42	2.18	2 237 87	1 848 90		
NET <u>L. P.</u> GAS PRODUCTION			8 55			
NET NATURAL GAS PRODUCTION						
NET TRANSMISSION	.33	.10	308 33	375 93		
NET DISTRIBUTION	4.81	3.50	4 478 52	2 975 17		
NET ADMINISTRATIVE & GENERAL	.05	.16	47 55	136 83		
TOTAL MAINTENANCE	7.65	6.29	7 080 82	5 336 83		
TOTAL OPERATING EXPENSES	86.15	95.59	79 738 37	81 164 29		
PER CENT OPER. EXPENSES TO OPER. REV.						
*DETAIL OF GAS PURCHASED & EXCHANGED						
<u>Transfer to Olympia</u>						
Operating Revenue - Amount:						
<u>Tacoma</u>			71 723 20	68 014 61		
<u>American Lake</u>			12 197 26	9 964 16		
<u>Auburn</u>			3 519 84	3 062 35		
<u>Dupont</u>			664 74	623 27		
<u>Fort Lewis</u>			1 335 45	1 823 52		
<u>Puyallup</u>			6 359 67	5 514 76		
<u>Sumner</u>			2 246 51	2 104 05		
<u>Total</u>		107.30	98 046 67	91 106 72		
Operating Revenue - MCF:						
<u>Tacoma</u>			66 788 6	63 069 6		
<u>American Lake</u>			12 657 8	10 001 1		
<u>Auburn</u>			3 067 3	2 528 1		
<u>Dupont</u>			550 3	484 8		
<u>Fort Lewis</u>			1 683 9	2 263 1		
<u>Puyallup</u>			5 877 3	4 808 8		
<u>Sumner</u>			1 933 9	1 753 6		
<u>Total</u>			92 559 1	84 909 1		
Customers at end of month:						
<u>Tacoma</u>			7 413	7 780		
<u>American Lake</u>			602	595		
<u>Auburn</u>			474	404		
<u>Dupont</u>			85	95		
<u>Fort Lewis</u>			1	1		
<u>Puyallup</u>			624	639		
<u>Sumner</u>			286	290		
<u>Total</u>			9 425	9 804		
TOTAL CHARGES TO:						
TRANSPORTATION EXPENSES—CLEARING—ALL DEPARTMENTS						
STORES EXPENSES—CLEARING—ALL DEPARTMENTS						

FURNISH DETAILED UNIT COSTS FOR YEAR TO DATE IN ADDITION TO MONTHLY UNIT COSTS.

PSE-QT053081

FURNISH DETAILED UNIT COSTS FOR YEAR TO DATE IN ADDITION TO MONTHLY UNIT COSTS.



LINE NO.	PRODUCTION OPERATION	UNIT COST (CENTS PER MCF)		FOR MONTH OF January 1952		FOR MONTHS	
		THIS MONTH	MO. YR. AGO	CURRENT YEAR	PREVIOUS YEAR	CURRENT YEAR	PREVIOUS YEAR
1	OPERATION SUPERVISION & ENGINEERING			25 00	30 00		
2	BOILER & OTHER POWER LABOR						
3	RETORT LABOR						
4	COKE OVEN LABOR						
5	PRODUCER GAS LABOR						
6	WATER GAS GENERATING LABOR						
7	PETROLEUM GAS GENERATING LABOR			116 66	210 80		
8	OTHER GAS GENERATING LABOR						
9	GAS REFORMING LABOR						
10	PURIFICATION LABOR (M'F'D GAS)						
11	MISCELLANEOUS PRODUCTION LABOR (M'F'D)						
12	BOILER FUEL						
13	WATER (M'F'D)						
14	FUEL UNDER RETORTS						
15	FUEL UNDER COKE OVENS						
16	PRODUCER GAS FUEL						
17	COAL CARBONIZED IN RETORTS						
18	COAL CARBONIZED IN COKE OVENS						
19	WATER GAS GENERATOR FUEL						
20	OIL FOR WATER GAS						
21	GAS ENRICHER						
22	LIQUIFIED PETROLEUM GAS			4 320 02	4 051 53		
23	OIL FOR OIL GAS						
24	RAW MATERIALS FOR OTHER GAS PROCESSES						
25	PURIFICATION SUPPLIES (M'F'D)						
26	MISCELLANEOUS WORKS EXPENSES (M'F'D)						
27	POWER FROM OTHER SOURCES				30 26		
28	RENTS (M'F'D)						
29	RESIDUALS OPERATION EXPENSES						
30	OPERATION OF STORAGE FACILITIES						
31	GAS MIXING EXPENSES						
32	JOINT EXPENSES—DR.						
33	Butane Plant Supplies			9 73	1 81		
34							
35							
36							
37							
38							
39							
40							
41							
42							
43	TOTAL OPERATION			4 471 41	4 324 40		
44	RESIDUALS PRODUCED—CR.						
45	JOINT EXPENSES—CR.						
46	NET OPERATION			4 471 41	4 324 40		
47	COAL GAS MADE MCF						
48	WATER GAS MADE MCF						
49	L ₂ P ₂ GAS MADE MCF			4 322 1	3 445 3		
50	NATURAL GAS PRODUCED MCF						
51	GAS PURCHASED* MCF						
52	TOTAL GAS SUPPLY MCF			4 322 1	3 445 3		
53	TOTAL GAS SALES MCF			2 868 7	2 368 5		
54	TRANSFERRED TO OTHER DEPTS. MCF						
55	GAS DEPARTMENT USE MCF			6 2	3 4		
56	TOTAL GAS CONSUMED MCF			2 894 9	2 371 9		
57	GAS UNACCOUNTED FOR MCF			1 100 2	1 073 4	12 MONTHS THIS YEAR 9 706 5	12 MONTHS LAST YEAR 12 426 8
58	GAS UNACCOUNTED FOR PER MI. 3" EQUIV. MAIN MCF						
59	PERCENT GAS UNACCOUNTED FOR			33 02%	31 20%	30 81%	35 37%
60	MAXIMUM DAILY MAKE MCF						
61	MAXIMUM DAILY SENDOUT MCF			222 0			
62	MINIMUM DAILY SENDOUT MCF			90 5			
63	MILES OF 3" EQUIV. MAINS (MO. & 12 MO. AVE.)						

*FURNISH DETAIL ON FORM 6520.33

PSE-QT053084

FOR MONTH OF January 1952		FOR MONTHS		UNIT COST (CENTS PER MCF)		PRODUCTION MAINTENANCE	LINE NO.
CURRENT YEAR	PREVIOUS YEAR	CURRENT YEAR	PREVIOUS YEAR	THIS MONTH	MO. YR. AGO		
	19 35					MAINTENANCE SUPERVISION & ENGINEERING	64
						STRUCTURES & IMPROVEMENTS	65
						BOILER PLANT EQUIPMENT	66
						OTHER POWER EQUIPMENT	67
						BENCHES & RETORTS	68
						COKE OVENS	69
						PRODUCER GAS EQUIPMENT	70
						WATER GAS GENERATING EQUIPMENT	71
						PETROLEUM GAS EQUIPMENT	72
						OTHER GAS GENERATING EQUIPMENT	73
						COAL, COKE, & ASH HANDLING EQUIPMENT	74
						GAS REFORMING EQUIPMENT	75
						PURIFICATION EQUIPMENT (M.F.D)	76
						OTHER PRODUCTION EQUIPMENT (M.F.D)	77
						RESIDUALS MAINTENANCE EXPENSES	78
						STORAGE FACILITIES	79
						GAS MIXING EQUIPMENT	80
						PRODUCTION LABORATORY EQUIPMENT	81
						JOINT EXPENSES—DR.	82
							83
							84
							85
							86
							87
	19 35					TOTAL MAINTENANCE	88
						JOINT EXPENSES—CR.	89
	19 35					NET MAINTENANCE	90
						OTHER PRODUCTION EXPENSES	
						GAS PURCHASED	91
						PURCHASED GAS EXPENSES	92
						OTHER EXPENSES	93
						JOINT EXPENSES—DR.	94
						TOTAL OTHER EXPENSES	95
						JOINT EXPENSES—CR.	96
						NET OTHER EXPENSES	97
4 471 41	4 343 75			152.0		NET PRODUCTION EXPENSES	98
950	952	12 MONTHS THIS YEAR	12 MONTHS LAST YEAR			AVG. B.T.U. OF GAS DISTRIBUTED	99
						AVG. B.T.U. OF GAS MADE	100
						AVG. B.T.U. OF NATURAL GAS PRODUCED OR PURCHASED	101
						AVG. NO. OF RETORTS IN USE	102
						AVG. CHARGE PER RETORT	103
						DAILY CAPACITY COAL GAS MCF	104
						TONS OF COAL CARBONIZED (KIND:)	105
						CU FT OF GAS PER LB. OF COAL CARBONIZED	106
						B.T.U. PER LB. OF COAL CARBONIZED	107
						LBS. OF COKE PER TON OF COAL CARBONIZED	108
						GALS. COAL GAS TAR PER TON COAL CARBONIZED	109
						TONS OF BENCH FUEL USED (COAL—COKE)	110
						M.C.F. OF BENCH FUEL GAS USED	111
						EQUIV. LBS. BENCH FUEL USED PER TON COAL CARBONIZED	112
						EQUIV. LBS. BENCH FUEL USED PER M.C.F. GAS MADE	113
						CAPACITY OF WATER GAS SETS IN OPERATION	114
47 328	38 494	353 435	403 566			GALS. OF OIL USED (LIGHT—HEAVY) L. P. Used	115
10 95	11 17	11 22	11 39			GALS. OIL USED PER M.C.F. GAS MADE L. P. per MCF	116
						TONS OF GENERATOR FUEL USED (COKE— %)	117
						TOTAL LBS. GENERATOR FUEL USED PER M.C.F. GAS MADE	118
						EQUIV. LBS. BOILER FUEL USED PER M.C.F. GAS MADE	119
						GALS. WATER GAS TAR PER M. GALS. OIL	120
						CHARGING OUT PRICE OF: GAS COAL	121
						COKE	122
9 13	10 52	9 64	10 98			L. P. Gas OH. (LIGHT—HEAVY)	123
						FUEL COAL	124
							125
							126

PSE-QT053085



LINE NO.	PRODUCTION OPERATION	UNIT COST (CENTS PER MCF)		FOR MONTH OF January 1952		FOR MONTHS	
		THIS MONTH	MO. YR. AGO	CURRENT YEAR	PREVIOUS YEAR	CURRENT YEAR	PREVIOUS YEAR
1	OPERATION SUPERVISION & ENGINEERING	.83	.64	1 030 01	793 31		
2	BOILER & OTHER POWER LABOR	1.16	.90	1 434 98	1 119 80		
3	RETORT LABOR						
4	COKE OVEN LABOR						
5	PRODUCER GAS LABOR						
6	WATER GAS GENERATING LABOR	5.04	4.62	6 214 28	5 750 20		
7	PETROLEUM GAS GENERATING LABOR			35 81	5 03		
8	OTHER GAS GENERATING LABOR						
9	GAS REFORMING LABOR						
10	PURIFICATION LABOR (M'F'D GAS)	.17		216 55	45 21		
11	MISCELLANEOUS PRODUCTION LABOR (M'F'D)	.37	.34	454 39	427 17		
12	BOILER FUEL	5.56	6.50	6 865 75	8 078 68		
13	WATER (M'F'D)	.25	.18	312 00	218 95		
14	FUEL UNDER RETORTS						
15	FUEL UNDER COKE OVENS						
16	PRODUCER GAS FUEL						
17	COAL CARBONIZED IN RETORTS						
18	COAL CARBONIZED IN COKE OVENS						
19	WATER GAS GENERATOR FUEL	16.76	14.92	20 684 34	18 551 37		
20	OIL FOR WATER GAS	24.80	22.22	30 595 68	27 620 95		
21	GAS ENRICHER		6.14		7 634 76		
22	LIQUIFIED PETROLEUM GAS	.53	1.42	655 27	1 762 93		
23	OIL FOR OIL GAS						
24	RAW MATERIALS FOR OTHER GAS PROCESSES						
25	PURIFICATION SUPPLIES (M'F'D)	.60	.53	740 15	657 32		
26	MISCELLANEOUS WORKS EXPENSES (M'F'D)	.18	.35	223 34	433 64		
27	POWER FROM OTHER SOURCES	.22	.26	274 42	328 80		
28	RENTS (M'F'D)						
29	RESIDUALS OPERATION EXPENSES	.49		602 11			
30	OPERATION OF STORAGE FACILITIES						
31	GAS MIXING EXPENSES						
32	JOINT EXPENSES—DR.						
33	Butane Plant Supplies				3 25		
34							
35							
36							
37							
38							
39							
40							
41							
42							
43	TOTAL OPERATION	57.01	59.06	70 339 08	73 431 37		
44	RESIDUALS PRODUCED—CR.	7.56	4.49	9 323 50	5 577 17		
45	JOINT EXPENSES—CR.	5.87	6.85	7 238 57	8 510 72		
46	NET OPERATION	3 58	4 72	53 777 01	59 343 48		
47	COAL GAS MADE MCF						
48	WATER GAS MADE MCF			122 502 0	121 675 0		
49	L. P. GAS MADE MCF			857 0	2 650 0		
50	NATURAL GAS PRODUCED MCF						
51	GAS PURCHASED* Storage Adj. MCF			59.0	135 0		
52	TOTAL GAS SUPPLY S. O. MCF			123 300.0	124 190 0		
53	TOTAL GAS SALES MCF			92 559 1	84 909 1		
54	TRANSFERRED TO OTHER DEPTS. Olympia MCF			14 308 3	14 699 0		
55	GAS DEPARTMENT USE MCF			415 6	337 6		
56	TOTAL GAS CONSUMED MCF			107 283 0	99 945 7		
57	GAS UNACCOUNTED FOR MCF			16 017.0	24 244 3	12 MONTHS THIS YEAR 163 094 2	12 MONTHS LAST YEAR 171 863 3
58	GAS UNACCOUNTED FOR PER MI. 3" EQUIV. MAIN MCF						
59	PERCENT GAS UNACCOUNTED FOR			14.7%	19.52%	16.28%	14.89%
60	MAXIMUM DAILY MAKE MCF			4 998	5 340	4 998	
61	MAXIMUM DAILY SENDOUT MCF			4 978	5 345	4 978	
62	MINIMUM DAILY SENDOUT MCF			2 798	3 035	1 457	
63	MILES OF 3" EQUIV. MAINS (MO. & 12 MO. AVE.)						

*FURNISH DETAIL ON FORM 6520.33

PSE-QT053086

WASHINGTON GAS AND ELECTRIC

FOR MONTH OF January 1954		FOR MONTHS		UNIT COST (CENTS PER MCF)		PRODUCTION MAINTENANCE	UNIT NO.
CURRENT YEAR	PREVIOUS YEAR	CURRENT YEAR	PREVIOUS YEAR	THIS MONTH	MO. YR. AGO		
220 00						MAINTENANCE SUPERVISION & ENGINEERING	64
35 96	121 42					STRUCTURES & IMPROVEMENTS	65
625 08	25 15					BOILER PLANT EQUIPMENT	66
24 56	546 82					OTHER POWER EQUIPMENT	67
						BENCHES & RETORTS	68
						COKE OVENS	69
						PRODUCER GAS EQUIPMENT	70
344 35	473 10					WATER GAS GENERATING EQUIPMENT	71
8 55	30 51					PETROLEUM GAS EQUIPMENT	72
						OTHER GAS GENERATING EQUIPMENT	73
110 67						COAL, COKE, & ASH HANDLING EQUIPMENT	74
						GAS REFORMING EQUIPMENT	75
188 17	244 28					PURIFICATION EQUIPMENT (M.F.D)	76
505 28	407 32					OTHER PRODUCTION EQUIPMENT (M.F.D)	77
183 80						RESIDUALS MAINTENANCE EXPENSES	78
						STORAGE FACILITIES	79
						GAS MIXING EQUIPMENT	80
						PRODUCTION LABORATORY EQUIPMENT	81
						JOINT EXPENSES—DR.	82
							83
							84
							85
							86
							87
2 246 42	1 848 90					TOTAL MAINTENANCE	88
						JOINT EXPENSES—CR.	89
2 246 42	1 848 90					NET MAINTENANCE	90
						OTHER PRODUCTION EXPENSES	
						GAS PURCHASED	91
						PURCHASED GAS EXPENSES	92
						OTHER EXPENSES	93
						JOINT EXPENSES—DR.	94
						TOTAL OTHER EXPENSES	95
						JOINT EXPENSES—CR.	96
						NET OTHER EXPENSES	97
56 023 43	61 192 38			51.28	55.06	NET PRODUCTION EXPENSES	98
520		12 MONTHS THIS YEAR	12 MONTHS LAST YEAR			AVG. B.T.U. OF GAS DISTRIBUTED	99
						AVG. B.T.U. OF GAS MADE	100
						AVG. B.T.U. OF NATURAL GAS PRODUCED OR PURCHASED	101
						AVG. NO. OF RETORTS IN USE	102
						AVG. CHARGE PER RETORT	103
						DAILY CAPACITY COAL GAS MCF	104
						TONS OF COAL CARBONIZED (KIND:)	105
						CU. FT. OF GAS PER LB. OF COAL CARBONIZED	106
						B.T.U. PER LB. OF COAL CARBONIZED	107
						LBS. OF COKE PER TON OF COAL CARBONIZED	108
6 971	99 226	70 127	217 478			GALS. COAL GAS TAR PER TON COAL CARBONIZED L.P. Usage	109
			57 718			TONS OF BENCH FUEL USED (COAL—COKE) St. Coal Used	110
111 316	135 512	934 012	1 099 886			M.G.F. OF BENCH FUEL GAS USED Gals. Boiler Fuel	111
						EQUIV. LBS. BENCH FUEL USED PER TON COAL CARBONIZED	112
						EQUIV. LBS. BENCH FUEL USED PER M.C.F. GAS MADE	113
						CAPACITY OF WATER GAS SETS IN OPERATION	114
454 870	398 129	3 742 541	3 186 998			GALS. OF OIL USED (LIGHT—HEAVY)	115
3 71	3 28	3 75				GALS. OIL USED PER M.C.F. GAS MADE	116
1 804 32	1 628 47	15 109 04	16 650 29			TONS OF GENERATOR FUEL USED (COKE— % Coal	117
29 46	26 77	30 28	29 17			TOTAL LBS. GENERATOR FUEL USED PER M.C.F. GAS MADE	118
						EQUIV. LBS. BOILER FUEL USED PER M.C.F. GAS MADE	119
						GALS. WATER GAS TAR PER M. GALS. OIL	120
11 46	11 39	11 45	11 99			CHARGING OUT PRICE OF: GAS COAL	121
						COKE	122
.0673	.0694	.0718	.0731			OIL (LIGHT—HEAVY)	123
						FUEL COAL	124
							125
							126



LINE NO.	PRODUCTION OPERATION	UNIT COST (CENTS PER MCF)		FOR MONTH OF January '52		FOR MONTHS	
		THIS MONTH	MO. YR. AGO	CURRENT YEAR	PREVIOUS YEAR	CURRENT YEAR	PREVIOUS YEAR
1	OPERATION SUPERVISION & ENGINEERING			28 53	125 00		
2	BOILER & OTHER POWER LABOR						
3	RETORT LABOR						
4	COKE OVEN LABOR						
5	PRODUCER GAS LABOR						
6	WATER GAS GENERATING LABOR						
7	PETROLEUM GAS GENERATING LABOR			107 66	93 80		
8	OTHER GAS GENERATING LABOR						
9	GAS REFORMING LABOR						
10	PURIFICATION LABOR (MFD GAS)						
11	MISCELLANEOUS PRODUCTION LABOR (MFD)						
12	BOILER FUEL						
13	WATER (MFD) Petroleum			12 99	1 00		
14	FUEL UNDER RETORTS						
15	FUEL UNDER COKE OVENS						
16	PRODUCER GAS FUEL						
17	COAL CARBONIZED IN RETORTS						
18	COAL CARBONIZED IN COKE OVENS						
19	WATER GAS GENERATOR FUEL						
20	OIL FOR WATER GAS						
21	GAS ENRICHER						
22	LIQUIFIED PETROLEUM GAS			9 339 99	8 609 82		
23	OIL FOR OIL GAS						
24	RAW MATERIALS FOR OTHER GAS PROCESSES						
25	PURIFICATION SUPPLIES (MFD)						
26	MISCELLANEOUS WORKS EXPENSES (MFD) L. Po.			29 35	18 08		
27	POWER FROM OTHER SOURCES						
28	RENTS (MFD)						
29	RESIDUALS OPERATION EXPENSES						
30	OPERATION OF STORAGE FACILITIES						
31	GAS MIXING EXPENSES						
32	JOINT EXPENSES—DR.						
33	Butane Plant Supplies				16 22		
34							
35							
36							
37							
38							
39							
40							
41							
42							
43	TOTAL OPERATION			9 518 52	8 863 92		
44	RESIDUALS PRODUCED—CR.						
45	JOINT EXPENSES—CR.						
46	NET OPERATION			9 518 52	8 863 92		
47	COAL GAS MADE MCF						
48	WATER GAS MADE MCF						
49	L. D. GAS MADE MCF			7 727 0	7 643 0		
50	NATURAL GAS PRODUCED MCF						
51	GAS PURCHASED* MCF						
52	TOTAL GAS SUPPLY MCF			7 727 0	7 643 0		
53	TOTAL GAS SALES MCF			6 287 6	5 665 1		
54	TRANSFERRED TO OTHER DEPTS. MCF						
55	GAS DEPARTMENT USE MCF			58 2	11 9		
56	TOTAL GAS CONSUMED MCF			6 345 8	5 707 0		
57	GAS UNACCOUNTED FOR MCF			1 381 2	1 936 0	12 MONTHS THIS YEAR 14 287 5	12 MONTHS LAST YEAR 15 908 8
58	GAS UNACCOUNTED FOR PER MI. 3" EQUIV. MAIN MCF						
59	PERCENT GAS UNACCOUNTED FOR			17 87%	25 33%	20 76%	21 16%
60	MAXIMUM DAILY MAKE MCF						
61	MAXIMUM DAILY SENDOUT MCF			315			
62	MINIMUM DAILY SENDOUT MCF			170			
63	MILES OF 3" EQUIV. MAINS (MO. & 12 MO. AVE.)						

*FURNISH DETAIL ON FORM 6520.33

PSE-QT053088

FOR MONTH OF January 1952		FOR MONTHS		UNIT COST (CENTS PER MCF)		PRODUCTION MAINTENANCE	LINE NO.
CURRENT YEAR	PREVIOUS YEAR	CURRENT YEAR	PREVIOUS YEAR	THIS MONTH	MO. YR. AGO		
	61 10					MAINTENANCE SUPERVISION & ENGINEERING	64
						STRUCTURES & IMPROVEMENTS	65
						BOILER PLANT EQUIPMENT	66
						OTHER POWER EQUIPMENT	67
						BENCHES & RETORTS	68
						COKE OVENS	69
						PRODUCER GAS EQUIPMENT	70
						WATER GAS GENERATING EQUIPMENT	71
24 71	47 55					PETROLEUM GAS EQUIPMENT	72
						OTHER GAS GENERATING EQUIPMENT	73
						COAL, COKE, & ASH HANDLING EQUIPMENT	74
						GAS REFORMING EQUIPMENT	75
						PURIFICATION EQUIPMENT (M.F.D.)	76
						OTHER PRODUCTION EQUIPMENT (M.F.D.)	77
						RESIDUALS MAINTENANCE EXPENSES	78
						STORAGE FACILITIES	79
						GAS MIXING EQUIPMENT	80
						PRODUCTION LABORATORY EQUIPMENT	81
						JOINT EXPENSES—DR.	82
							83
							84
							85
							86
							87
24 71	108 65					TOTAL MAINTENANCE	88
						JOINT EXPENSES—CR.	89
24 71	108 65					NET MAINTENANCE	90
						OTHER PRODUCTION EXPENSES	
						GAS PURCHASED	91
						PURCHASED GAS EXPENSES	92
						OTHER EXPENSES	93
						JOINT EXPENSES—DR.	94
						TOTAL OTHER EXPENSES	95
						JOINT EXPENSES—CR.	96
						NET OTHER EXPENSES	97
9 543 23	8 972 57			123.50	117.10	NET PRODUCTION EXPENSES	98
		12 MONTHS THIS YEAR	12 MONTHS LAST YEAR			AVG. B.T.U. OF GAS DISTRIBUTED	99
						AVG. B.T.U. OF GAS MADE	100
						AVG. B.T.U. OF NATURAL GAS PRODUCED OR PURCHASED	101
						AVG. NO. OF RETORTS IN USE	102
						AVG. CHARGE PER RETORT	103
						DAILY CAPACITY COAL GAS MCF	104
						TONS OF COAL CARBONIZED (KIND:)	105
						CU FT. OF GAS PER LB. OF COAL CARBONIZED	106
						B.T.U. PER LB. OF COAL CARBONIZED	107
						LBS. OF COKE PER TON OF COAL CARBONIZED	108
						GALS. COAL GAS TAR PER TON COAL CARBONIZED	109
						TONS OF BENCH FUEL USED (COAL—COKE)	110
						M.C.F. OF BENCH FUEL GAS USED	111
						EQUIV. LBS. BENCH FUEL USED PER TON COAL CARBONIZED	112
						EQUIV. LBS. BENCH FUEL USED PER M.C.F. GAS MADE	113
						CAPACITY OF WATER GAS SETS IN OPERATION	114
80 981	76 846	714 865	728 350			GALS. OF OIL USED (LIGHT—HEAVY) L. P. G.	115
10 48	10 06	10 39	10 14			GALS. OIL USED PER M.C.F. GAS MADE L. P. G.	116
						TONS OF GENERATOR FUEL USED (COKE— %))	117
						TOTAL LBS. GENERATOR FUEL USED PER M.C.F. GAS MADE	118
						EQUIV. LBS. BOILER FUEL USED PER M.C.F. GAS MADE	119
						GALS. WATER GAS TAR PER M. GALS. OIL	120
						CHARGING OUT PRICE OF: GAS COAL	121
						COKE	122
11 53	11 20	11 42	10 98			L. P. Gas OIL (LIGHT—HEAVY)	123
						FUEL COAL	124
							125
							126



LINE NO. W	PRODUCTION OPERATION	UNIT COST (CENTS PER MCF)		FOR MONTH OF January 1952		FOR MONTHS	
		THIS MONTH	MO. YR. AGO	CURRENT YEAR	PREVIOUS YEAR	CURRENT YEAR	PREVIOUS YEAR
1	OPERATION SUPERVISION & ENGINEERING						
2	BOILER & OTHER POWER LABOR						
3	RETORT LABOR						
4	COKE OVEN LABOR						
5	PRODUCER GAS LABOR						
6	WATER GAS GENERATING LABOR						
7	PETROLEUM GAS GENERATING LABOR						
8	OTHER GAS GENERATING LABOR						
9	GAS REFORMING LABOR						
10	PURIFICATION LABOR (M'FD GAS)						
11	MISCELLANEOUS PRODUCTION LABOR (M'FD)						
12	BOILER FUEL						
13	WATER (M'FD)						
14	FUEL UNDER RETORTS						
15	FUEL UNDER COKE OVENS						
16	PRODUCER GAS FUEL						
17	COAL CARBONIZED IN RETORTS						
18	COAL CARBONIZED IN COKE OVENS						
19	WATER GAS GENERATOR FUEL						
20	OIL FOR WATER GAS						
21	GAS ENRICHER						
22	LIQUIFIED PETROLEUM GAS						
23	OIL FOR OIL GAS						
24	RAW MATERIALS FOR OTHER GAS PROCESSES						
25	PURIFICATION SUPPLIES (M'FD)						
26	MISCELLANEOUS WORKS EXPENSES (M'FD)						
27	POWER FROM OTHER SOURCES						
28	RENTS (M'FD)						
29	RESIDUALS OPERATION EXPENSES						
30	OPERATION OF STORAGE FACILITIES						
31	GAS MIXING EXPENSES						
32	JOINT EXPENSES—DR.			7 238 57	8 510 72		
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43	TOTAL OPERATION			7 238 57	8 510 72		
44	RESIDUALS PRODUCED—CR.						
45	JOINT EXPENSES—CR.						
46	NET OPERATION			7 238 57	8 510 72		
47	COAL GAS MADE MCF						
48	WATER GAS MADE MCF						
49	GAS MADE MCF						
50	NATURAL GAS PRODUCED MCF						
51	GAS PURCHASED* MCF			14 308 3	14 699 0		
52	TOTAL GAS SUPPLY MCF			14 308 3	14 699 0		
53	TOTAL GAS SALES MCF			12 842 4	11 834 5		
54	TRANSFERRED TO OTHER DEPTS. MCF						
55	GAS DEPARTMENT USE MCF			40 0	88 8		
56	TOTAL GAS CONSUMED MCF			12 882 4	11 923 3		
57	GAS UNACCOUNTED FOR MCF			1 425 9	2 775 7	12 MONTHS THIS YEAR 13 436 6	12 MONTHS LAST YEAR 17 717 6
58	GAS UNACCOUNTED FOR PER MI. 3" EQUIV. MAIN MCF						
59	PERCENT GAS UNACCOUNTED FOR			10 25%	18 88%	10 54%	12 34%
60	MAXIMUM DAILY MAKE MCF						
61	MAXIMUM DAILY SENDOUT MCF						
62	MINIMUM DAILY SENDOUT MCF						
63	MILES OF 3" EQUIV. MAINS (MO. & 12 MO. AVE.)						

*FURNISH DETAIL ON FORM 6520.33

PSE-QT053090

FOR MONTH OF January 1952		FOR MONTHS		UNIT COST (CENTS PER MCF)		PRODUCTION MAINTENANCE	LINE NO.
CURRENT YEAR	PREVIOUS YEAR	CURRENT YEAR	PREVIOUS YEAR	THIS MONTH	MO. YR. AGO		
						MAINTENANCE SUPERVISION & ENGINEERING	64
						STRUCTURES & IMPROVEMENTS	65
						BOILER PLANT EQUIPMENT	66
						OTHER POWER EQUIPMENT	67
						BENCHES & RETORTS	68
						COKE OVENS	69
						PRODUCER GAS EQUIPMENT	70
						WATER GAS GENERATING EQUIPMENT	71
						PETROLEUM GAS EQUIPMENT	72
						OTHER GAS GENERATING EQUIPMENT	73
						COAL, COKE, & ASH HANDLING EQUIPMENT	74
						GAS REFORMING EQUIPMENT	75
						PURIFICATION EQUIPMENT (MFD)	76
						OTHER PRODUCTION EQUIPMENT (MFD)	77
						RESIDUALS MAINTENANCE EXPENSES	78
						STORAGE FACILITIES	79
						GAS MIXING EQUIPMENT	80
						PRODUCTION LABORATORY EQUIPMENT	81
						JOINT EXPENSES—DR.	82
							83
							84
							85
							86
							87
						TOTAL MAINTENANCE	88
						JOINT EXPENSES—CR.	89
						NET MAINTENANCE	90
						OTHER PRODUCTION EXPENSES	
						GAS PURCHASED	91
						PURCHASED GAS EXPENSES	92
						OTHER EXPENSES	93
						JOINT EXPENSES—DR.	94
						TOTAL OTHER EXPENSES	95
						JOINT EXPENSES—CR.	96
						NET OTHER EXPENSES	97
7.238 57	8.510 72			50.59	57.90	NET PRODUCTION EXPENSES	98
520	520	12 MONTHS THIS YEAR 520	12 MONTHS LAST YEAR 480			AVG. B.T.U. OF GAS DISTRIBUTED	99
						AVG. B.T.U. OF GAS MADE	100
						AVG. B.T.U. OF NATURAL GAS PRODUCED OR PURCHASED	101
						AVG. NO. OF RETORTS IN USE	102
						AVG. CHARGE PER RETORT	103
						DAILY CAPACITY COAL GAS MCF	104
						TONS OF COAL CARBONIZED (KIND:)	105
						CU FT OF GAS PER LB. OF COAL CARBONIZED	106
						B.T.U. PER LB. OF COAL CARBONIZED	107
						LBS. OF COKE PER TON OF COAL CARBONIZED	108
						GALS. COAL GAS TAR PER TON COAL CARBONIZED	109
						TONS OF BENCH FUEL USED (COAL—COKE)	110
						M.C.F. OF BENCH FUEL GAS USED	111
						EQUIV. LBS. BENCH FUEL USED PER TON COAL CARBONIZED	112
						EQUIV. LBS. BENCH FUEL USED PER M.C.F. GAS MADE	113
						CAPACITY OF WATER GAS SETS IN OPERATION	114
						GALS. OF OIL USED (LIGHT—HEAVY)	115
						GALS. OIL USED PER M.C.F. GAS MADE	116
						TONS OF GENERATOR FUEL USED (COKE— %)	117
						TOTAL LBS. GENERATOR FUEL USED PER M.C.F. GAS MADE	118
						EQUIV. LBS. BOILER FUEL USED PER M.C.F. GAS MADE	119
						GALS. WATER GAS TAR PER M. GALS. OIL	120
						CHARGING OUT PRICE OF: GAS COAL	121
						COKE	122
						OIL (LIGHT—HEAVY)	123
						FUEL COAL	124
							125
							126

	UNIT COST (CENTS PER MCF)		FOR MONTH OF January		FOR	
	THIS MONTH	MO. YR. AGO	CURRENT YEAR	PREVIOUS YEAR	CURRENT YEAR	PREVIOUS YEAR
TRANSMISSION EXPENSES						
OPERATION						
758 OPERATION SUPERVISION & ENGINEERING			180 20	115 89		
759.1 PUMPING & REGULATING EXPENSES			1 590 60	1 278 47		
759.2 OPERATION OF TRANSMISSION MAINS			132 91	334 52		
759.3 TRANSMISSION MAPS & RECORDS						
763 RENTS						
764.11 JOINT EXPENSES—DR.						
TOTAL OPERATION						
764.21 JOINT EXPENSES—CR.						
NET OPERATION						
			1 903 71	1 728 88		
MAINTENANCE						
760 MAINTENANCE SUPERVISION & ENGINEERING			100 00			
761 STRUCTURES & IMPROVEMENTS						
762.1 MAINS			203 81	153 23		
762.2 PUMPING, REGULATING & MISC. EQUIPMENT			138 32	222 70		
764.12 JOINT EXPENSES—DR.						
TOTAL MAINTENANCE						
764.22 JOINT EXPENSES—CR.						
NET MAINTENANCE						
			442 13	375 93		
TOTAL TRANSMISSION EXPENSES						
			2 345 84	2 104 81		
DISTRIBUTION EXPENSES						
OPERATION						
765 OPERATION SUPERVISION & ENGINEERING			579 03	687 44		
766.1 DISTRIBUTION MAPS & RECORDS			178 90			
766.2 OTHER DISTRIBUTION OFFICE EXPENSES			364 72	261 24		
767 OPERATION OF DISTRIBUTION LINES			317 33			
768.1 REMOVING & RESETTING METERS			2 187 16	1 737 74		
768.2 MISCELLANEOUS METER EXPENSES						
769 SERVICES ON CUSTOMERS' PREMISES			2 775 25	2 624 97		
770 OPERATION OF STREET LIGHTING EQUIP'M'T						
776 RENTS						
777.11 JOINT EXPENSES—DR.						
TOTAL OPERATION						
777.21 JOINT EXPENSES—CR.						
NET OPERATION						
			6 399 39	5 311 39		
MAINTENANCE						
771 MAINTENANCE SUPERVISION & ENGINEERING			260 00			
772 STRUCTURES & IMPROVEMENTS			16 35			
773.1 MAINS			2 507 91	1 850 46		
773.2 PUMPING & REGULATING EQUIPMENT						
773.3 SERVICES			1 424 84	1 587 69		
773.4 METERS			1 106 24	1 251 81		
773.5 HOUSE REGULATORS			161 50			
773.6 OTHER PROPERTY ON CUSTOMERS' PREMISES						
774 STREET LIGHTING EQUIPMENT						
775 OTHER DISTRIBUTION EQUIPMENT			337 68	223 76		
777.12 JOINT EXPENSES—DR.						
TOTAL MAINTENANCE						
			5 814 52	4 913 72		
777.22 JOINT EXPENSES—CR.						
NET MAINTENANCE						
TOTAL DISTRIBUTION EXPENSES						
			12 213 91	10 225 11		

	UNIT COST (CENTS PER MCF)		FOR MONTH OF January 1952		FOR MONTHS	
	THIS MONTH	MO. YR. AGO	CURRENT YEAR	PREVIOUS YEAR	CURRENT YEAR	PREVIOUS YEAR
TRANSMISSION EXPENSES						
OPERATION						
758 OPERATION SUPERVISION & ENGINEERING						
759.1 PUMPING & REGULATING EXPENSES			55 70	20 17		
759.2 OPERATION OF TRANSMISSION MAINS						
759.3 TRANSMISSION MAPS & RECORDS						
763 RENTS						
764.11 JOINT EXPENSES—DR.						
TOTAL OPERATION						
764.21 JOINT EXPENSES—CR.						
NET OPERATION			55 70	20 17		
MAINTENANCE						
760 MAINTENANCE SUPERVISION & ENGINEERING						
761 STRUCTURES & IMPROVEMENTS						
762.1 MAINS						
762.2 PUMPING, REGULATING & MISC. EQUIPMENT						
764.12 JOINT EXPENSES—DR.						
TOTAL MAINTENANCE						
764.22 JOINT EXPENSES—CR.						
NET MAINTENANCE						
TOTAL TRANSMISSION EXPENSES			55 70	20 17		
DISTRIBUTION EXPENSES						
OPERATION						
765 OPERATION SUPERVISION & ENGINEERING			75 00	29 20		
766.1 DISTRIBUTION MAPS & RECORDS						
766.2 OTHER DISTRIBUTION OFFICE EXPENSES				2 58		
767 OPERATION OF DISTRIBUTION LINES						
768.1 REMOVING & RESETTING METERS			63 02	118 15		
768.2 MISCELLANEOUS METER EXPENSES						
769 SERVICES ON CUSTOMERS' PREMISES			85 17	215 06		
770 OPERATION OF STREET LIGHTING EQUIPM'T						
776 RENTS						
777.11 JOINT EXPENSES—DR.						
TOTAL OPERATION						
777.21 JOINT EXPENSES—CR.						
NET OPERATION			223 19	364 99		
MAINTENANCE						
771 MAINTENANCE SUPERVISION & ENGINEERING			50 00			
772 STRUCTURES & IMPROVEMENTS			16 35			
773.1 MAINS			411 78	92 69		
773.2 PUMPING & REGULATING EQUIPMENT						
773.3 SERVICES			72 33	303 79		
773.4 METERS				81 21		
773.5 HOUSE REGULATORS						
773.6 OTHER PROPERTY ON CUSTOMERS' PREMISES						
774 STREET LIGHTING EQUIPMENT						
775 OTHER DISTRIBUTION EQUIPMENT			19 13	40		
777.12 JOINT EXPENSES—DR.						
TOTAL MAINTENANCE						
777.22 JOINT EXPENSES—CR.						
NET MAINTENANCE			240 59	478 09		
TOTAL DISTRIBUTION EXPENSES			792 78	843 08		

TACOMA		WASHINGTON GAS AND ELECTRIC CO.					
		UNIT COST (CENTS PER MCF)		FOR MONTH OF January, '52		FOR MONTHS	
		THIS MONTH	MO. YR. AGO	CURRENT YEAR	PREVIOUS YEAR	CURRENT YEAR	PREVIOUS YEAR
TRANSMISSION EXPENSES							
OPERATION							
758	OPERATION SUPERVISION & ENGINEERING			170 00	106 37		
759.1	PUMPING & REGULATING EXPENSES			1 274 01	926 64		
759.2	OPERATION OF TRANSMISSION MAINS				154 19		
759.3	TRANSMISSION MAPS & RECORDS						
763	RENTS						
764.11	JOINT EXPENSES—DR.						
TOTAL OPERATION							
764.21	JOINT EXPENSES—CR.						
NET OPERATION				1 444 01	1 257 20		
MAINTENANCE							
760	MAINTENANCE SUPERVISION & ENGINEERING			100 00			
761	STRUCTURES & IMPROVEMENTS						
762.1	MAINS			70 01	153 23		
762.2	PUMPING, REGULATING & MISC. EQUIPMENT			138 32	222 70		
764.12	JOINT EXPENSES—DR.						
TOTAL MAINTENANCE							
764.22	JOINT EXPENSES—CR.						
NET MAINTENANCE				308 33	375 93		
TOTAL TRANSMISSION EXPENSES				1 752 34	1 633 13		
DISTRIBUTION EXPENSES							
OPERATION							
765	OPERATION SUPERVISION & ENGINEERING			379 03	403 92		
766.1	DISTRIBUTION MAPS & RECORDS			158 14			
766.2	OTHER DISTRIBUTION OFFICE EXPENSES			322 27	197 91		
767	OPERATION OF DISTRIBUTION LINES			313 23			
768.1	REMOVING & RESETTING METERS			1 595 65	1 072 51		
768.2	MISCELLANEOUS METER EXPENSES						
769	SERVICES ON CUSTOMERS' PREMISES			2 061 67	1 867 54		
770	OPERATION OF STREET LIGHTING EQUIPM'T						
776	RENTS						
777.11	JOINT EXPENSES—DR.						
TOTAL OPERATION							
777.21	JOINT EXPENSES—CR.						
NET OPERATION				4 810 09	3 541 88		
MAINTENANCE							
771	MAINTENANCE SUPERVISION & ENGINEERING			125 00			
772	STRUCTURES & IMPROVEMENTS						
773.1	MAINS			1 915 57	1 031 27		
773.2	PUMPING & REGULATING EQUIPMENT						
773.3	SERVICES			925 53	787 23		
773.4	METERS			1 038 74	955 35		
773.5	HOUSE REGULATORS			161 50			
773.6	OTHER PROPERTY ON CUSTOMERS' PREMISES						
774	STREET LIGHTING EQUIPMENT						
775	OTHER DISTRIBUTION EQUIPMENT			312 18	171 32		
777.12	JOINT EXPENSES—DR.						
TOTAL MAINTENANCE							
777.22	JOINT EXPENSES—CR.						
NET MAINTENANCE				4 478 52	2 975 17		
TOTAL DISTRIBUTION EXPENSES				9 288 61	6 517 05		

EVERETT

WASHINGTON GAS AND ELECTRIC

CO.

	UNIT COST (CENTS PER MCF)		FOR MONTH OF January '52		FOR MONTHS	
	THIS MONTH	MO. YR. AGO	CURRENT YEAR	PREVIOUS YEAR	CURRENT YEAR	PREVIOUS YEAR
TRANSMISSION EXPENSES						
OPERATION						
758 OPERATION SUPERVISION & ENGINEERING						
759.1 PUMPING & REGULATING EXPENSES						
759.2 OPERATION OF TRANSMISSION MAINS						
759.3 TRANSMISSION MAPS & RECORDS						
763 RENTS						
764.11 JOINT EXPENSES—DR.						
TOTAL OPERATION						
764.21 JOINT EXPENSES—CR.						
NET OPERATION						
MAINTENANCE						
760 MAINTENANCE SUPERVISION & ENGINEERING						
761 STRUCTURES & IMPROVEMENTS						
762.1 MAINS						
762.2 PUMPING, REGULATING & MISC. EQUIPMENT						
764.12 JOINT EXPENSES—DR.						
TOTAL MAINTENANCE						
764.22 JOINT EXPENSES—CR.						
NET MAINTENANCE						
TOTAL TRANSMISSION EXPENSES						
DISTRIBUTION EXPENSES						
OPERATION						
765 OPERATION SUPERVISION & ENGINEERING			75 00	124 50		
766.1 DISTRIBUTION MAPS & RECORDS						
766.2 OTHER DISTRIBUTION OFFICE EXPENSES			42 15	51 82		
767 OPERATION OF DISTRIBUTION LINES						
768.1 REMOVING & RESETT'G METERS			292 02	333 71		
768.2 MISCELLANEOUS METER EXPENSES						
769 SERVICES ON CUSTOMERS' PREMISES			349 86	267 36		
770 OPERATION OF STREET LIGHTING EQUIPM'T						
776 RENTS						
777.11 JOINT EXPENSES—DR.						
TOTAL OPERATION						
777.21 JOINT EXPENSES—CR.						
NET OPERATION			58 33	771 39		
MAINTENANCE						
771 MAINTENANCE SUPERVISION & ENGINEERING			50 00			
772 STRUCTURES & IMPROVEMENTS						
773.1 MAINS			144 58	251 54		
773.2 PUMPING & REGULATING EQUIPMENT						
773.3 SERVICES			355 39	344 49		
773.4 METERS			31 80	160 74		
773.5 HOUSE REGULATORS						
773.6 OTHER PROPERTY ON CUSTOMERS' PREMISES						
774 STREET LIGHTING EQUIPMENT						
775 OTHER DISTRIBUTION EQUIPMENT				5 50		
777.12 JOINT EXPENSES—DR.						
TOTAL MAINTENANCE						
777.22 JOINT EXPENSES—CR.						
NET MAINTENANCE			581 77	762 27		
TOTAL DISTRIBUTION EXPENSES			1 310 10	1 532 66		

OLYMPIA

WASHINGTON GAS AND ELECTRIC

CO.

	UNIT COST (CENTS PER MCF)		FOR MONTH OF January 1952		FOR MONTHS	
	THIS MONTH	MO. YR. AGO	CURRENT YEAR	PREVIOUS YEAR	CURRENT YEAR	PREVIOUS YEAR
TRANSMISSION EXPENSES						
OPERATION						
758 OPERATION SUPERVISION & ENGINEERING			10 20	9 52		
759.1 PUMPING & REGULATING EXPENSES			393 80	261 65		
759.2 OPERATION OF TRANSMISSION MAINS				180 33		
759.3 TRANSMISSION MAPS & RECORDS						
763 RENTS						
764.11 JOINT EXPENSES—DR.						
TOTAL OPERATION						
764.21 JOINT EXPENSES—CR.						
NET OPERATION						
			404 00	451 51		
MAINTENANCE						
760 MAINTENANCE SUPERVISION & ENGINEERING						
761 STRUCTURES & IMPROVEMENTS						
762.1 MAINS			133 80			
762.2 PUMPING, REGULATING & MISC. EQUIPMENT						
764.12 JOINT EXPENSES—DR.						
TOTAL MAINTENANCE						
764.22 JOINT EXPENSES—CR.						
NET MAINTENANCE						
			133 80			
TOTAL TRANSMISSION EXPENSES						
			537 80	451 51		
DISTRIBUTION EXPENSES						
OPERATION						
765 OPERATION SUPERVISION & ENGINEERING			50 00	129 82		
766.1 DISTRIBUTION MAPS & RECORDS			21 76			
766.2 OTHER DISTRIBUTION OFFICE EXPENSES				8 93		
767 OPERATION OF DISTRIBUTION LINES						
768.1 REMOVING & RESETTING METERS			237 47	213 37		
768.2 MISCELLANEOUS METER EXPENSES						
769 SERVICES ON CUSTOMERS' PREMISES			298 55	281 01		
770 OPERATION OF STREET LIGHTING EQUIP'M'T						
776 RENTS						
777.11 JOINT EXPENSES—DR.						
TOTAL OPERATION						
777.21 JOINT EXPENSES—CR.						
NET OPERATION						
			607 78	633 13		
MAINTENANCE						
771 MAINTENANCE SUPERVISION & ENGINEERING			35 00			
772 STRUCTURES & IMPROVEMENTS						
773.1 MAINS			35 95	474 96		
773.2 PUMPING & REGULATING EQUIPMENT						
773.3 SERVICES			71 59	152 18		
773.4 METERS			35 70	24 51		
773.5 HOUSE REGULATORS						
773.6 OTHER PROPERTY ON CUSTOMERS' PREMISES						
774 STREET LIGHTING EQUIPMENT						
775 OTHER DISTRIBUTION EQUIPMENT			6 37	46 54		
777.12 JOINT EXPENSES—DR.						
TOTAL MAINTENANCE						
777.22 JOINT EXPENSES—CR.						
NET MAINTENANCE						
			164 64	698 19		
TOTAL DISTRIBUTION EXPENSES						
			792 42	1 331 32		

COMPLETED DIVISIONS

WASHINGTON GAS AND ELECTRIC

CO.

	PER M. CU. FT. (CENTS)		FOR MONTH OF January '52		FOR MONTHS	
	THIS MONTH	MO. YR. AGO	CURRENT YEAR	PREVIOUS YEAR	CURRENT YEAR	PREVIOUS YEAR
CUSTOMERS ACCOUNTING AND COLLECTING EXPENSES						
779 SUPERVISION			199 74	755 36		
780.1 CUSTOMERS' CONTRACTS & ORDERS			1 036 40	2 485 79		
780.2 CREDIT INVESTIGATIONS & RECORDS			78 14			
780.3 METER READING			1 418 44	1 527 80		
780.4 COLLECTING			1 580 35	823 67		
781 CUSTOMERS' BILLING & ACCOUNTING			2 656 89			
782 MISCELLANEOUS EXPENSES			422 28	2 180 09		
783 UNCOLLECTIBLE ACCOUNTS			993 41	924 40		
784 RENTS			218 25	415 90		
TOTAL CUSTOMERS ACCT'G & COLL'G EXP'S			8 903 90	9 113 01		
SALES PROMOTION EXPENSES						
785 SUPERVISION			186 91	288 68		
786 SALARIES & COMMISSIONS			600 00	260 00		
787.1 DEMONSTRATION						
787.2 ADVERTISING			255 31	299 89		
787.3 MISCELLANEOUS SALES EXPENSES			60 51	113 61		
788 RENTS			96 75			
TOTAL SALES PROMOTION EXPENSES			1 199 48	962 18		
ADMINISTRATIVE AND GENERAL OPERATION						
790 SALARIES OF GEN'L OFFICERS & EXECUTIVES			1 452 08	590 00		
791 OTHER GENERAL OFFICE SALARIES			957 55	864 51		
792.1 EXPENSES OF GENERAL OFFICERS			72 92	140 31		
792.2 EXPENSES OF GENERAL OFFICE EMPLOYEES			1 00	69 00		
793 GENERAL OFFICE SUPPLIES & EXPENSES			1 38	116 15		
794 MANAGEMENT & SUPERVISION FEES & EXP'S			* 1 756 96	* 2 035 04		
795 SPECIAL SERVICES			145 83	125 00		
796 SPECIAL LEGAL SERVICES			64 54	102 30		
797 REGULATORY COMMISSION EXPENSES						
798 INSURANCE			1 878 98	2 115 74		
799 INJURIES & DAMAGES						
800.1 EMPLOYEE'S WELFARE EXPENSES			245 80	428 08		
800.2 PENSIONS			50 00			
801 MISCELLANEOUS GENERAL EXPENSES			966 90	127 75		
803 RENTS			38 75			
804 COMM'S PAID UNDER AGENCY SALES CONT'S						
805 FRANCHISE REQUIREMENTS			4 25	10 00		
808.1 JOINT EXPENSES—DEBIT						
TOTAL OPERATION			7 637 94	6 723 88		
806 DUPLICATE MISCEL. CHARGES—CREDIT						
807 ADMINISTRATIVE & GEN'L EXP'S TRANS—CR.			28 97			
809.1 JOINT EXPENSES—CREDIT						
TOTAL CREDITS						
NET OPERATION			7 608 97			
MAINTENANCE						
802.1 STRUCTURES & IMPROVEMENTS				57 86		
802.2 OFFICE FURNITURE & EQUIPMENT			47 55	129 02		
802.3 COMMUNICATION EQUIPMENT						
802.4 MISCELLANEOUS PROPERTY						
808.2 JOINT EXPENSES—DEBIT						
TOTAL MAINTENANCE			47 55	196 88		
809.2 JOINT EXPENSES—CREDIT						
NET MAINTENANCE						
TOTAL ADMINISTRATIVE & GEN'L EXPENSES			7 656 52	6 920 76		
*Stone and Webster Advisory Fees			1 756 96	1 775 30		
Stone and Webster Expenses				260 14		
			1 756 96	2 035 44		

AND RESIDUALS - GAS

MONTH OF January 19 52

Washington Gas and Electric

DISTRICT
COMPANY

	GAS COAL			FUEL COAL			COKE		
	TONS	PRICE	AMOUNT	TONS	PRICE	AMOUNT	TONS	PRICE	AMOUNT
ON HAND FIRST OF MONTH	1 217 10	11 55	14 212 53						
RECD. OR MADE DURING MONTH	1 975 58		22 665 53						
TOTAL	3 192 68		36 878 06						
LESS PHYS. INVENTORY END OF MONTH	1 388 36		16 036 72						
TOTAL TO ACCOUNT FOR	1 804 32	11 55	20 841 34						
USED FOR:									
WATER GAS-GENERATOR FUEL	1 804 32	11 55	20 841 34						
COAL GAS-BENCH FUEL									
BOILER FUEL									
CARBONIZED									
SOLD									
TOTAL ACCOUNTED FOR	1 804 32	11 55	20 841 34						
	GAS OIL #300 #200			FUEL OIL			L. P. AMMONIA Gas		
	GALLONS	PRICE	AMOUNT	GALLONS	PRICE	AMOUNT	Gals. POUNDS	PRICE	AMOUNT
ON HAND FIRST OF MONTH	41 109	.0653	2 683 11				85 178	.0932	7 937 03
RECD. OR MADE DURING MONTH	571 457	.0662	37 837 77				165 445	.1065	17 628 00
TOTAL	612 566	.0661	40 520 88				250 623	.1020	25 565 03
LESS PHYS. INVENTORY END OF MONTH	46 380	.0660	3 059 48				115 343	.0975	11 249 75
TOTAL TO ACCOUNT FOR	566 186	.0662	37 461 40				135 280	.1058	14 315 28
USED FOR:									
WATER GAS	454 870	.0673	30 595 68						
BOILER FUEL	111 316	.0617	6 865 72						
SOLD							135 280	.1058	14 315 28
TOTAL ACCOUNTED FOR	566 186	.0662	37 461 40				135 280	.1058	14 315 28
	W. G. COAL TAR			Drip OIL TAR			Purif. Supplies		
	GALLONS	PRICE	AMOUNT	GALLONS	PRICE	AMOUNT	Bushels	PRICE	AMOUNT
ON HAND FIRST OF MONTH	71 547	.04	2 861 88	14 804	.06	888 24	6 434	1.00	6 434 09
RECD. OR MADE DURING MONTH	113 718		4 548 72	6 686		401 16	26		25 92
TOTAL	185 265		7 410 60	21 490		1 289 40	6 460	1.00	6 460 01
LESS PHYS. INVENTORY END OF MONTH	98 827		3 953 08	14 490		869 40	5 720	1.00	5 719 86
TOTAL TO ACCOUNT FOR	86 438	.04	3 457 52	7 000	.06	420 00	740	1.00	740 15
USED FOR:									
BOILER FUEL									
Purification of Gas							740	1.00	740 15
SOLD	86 438	.04	3 457 52	7 000	.06	420 00			
TOTAL ACCOUNTED FOR	86 438	.04	3 457 52	7 000	.06	420 00	740	1.00	740 15

FINANCIAL REPORT

A 6855.2

SALES AND RENTAL DATA

Page 36

January 19 52		Gas DEPT. (FILL IN EITHER ELECTRIC OR GAS)		WASHINGTON GAS AND ELECTRIC		COMPANY				
DOLLAR SALES DATA				THIS MONTH	MONTH YEAR AGO	CUM. THIS YEAR	CUM. LAST YEAR			
1	GROSS SALES—MERCHANDISE AND JOBBING									
2	ALLOWANCES AND ADJUSTMENTS (DEBIT)									
3	TOTAL REVENUE			9 339 79	11 018 44					
4	COST OF MERCHANDISE SOLD			5 138 59	8 016 01					
5	COST OF INSTALLING MDSE. SOLD AND OF JOBBING WORK			2 083 66	883 22					
6	TOTAL COST			7 222 25	8 899 23					
7	NET REVENUE			2 617 54	2 119 21					
8	DEDUCTIONS—MERCHANDISE RETURNED									
9	GROSS PROFIT			2 617 54	2 119 21					
10	UNCOLLECTIBLE ACCOUNTS			102 83	123 43					
11	OTHER MERCHANDISE AND JOBBING DEDUCTIONS									
12	INCOME FROM MERCHANDISE AND JOBBING			2 514 71	1 995 78					
13	INCOME FROM SPECIAL CONTRACTS—NET									
14	TOTAL INCOME			2 514 71	1 995 78					
15	SUPERVISION			319 22	435 53					
16	SALARIES AND COMMISSIONS			1 149 82	1 384 14					
17	DEMONSTRATION									
18	ADVERTISING			150 24	61 74					
19	MISCELLANEOUS SALES EXPENSES			43 75	91 44					
20	RENTS			215 00						
21	CUSTOMERS' ACCOUNTING AND COLLECTING EXPENSES			20 50						
22	ADMINISTRATIVE AND GENERAL SALARIES									
23	ADMINISTRATIVE AND GENERAL EXPENSES									
24	INSURANCE									
25	TOTAL EXPENSES			1 898 53	1 972 85					
26	TAXES			31 94	54 44					
27	NET INCOME			586 24	31 51					
28	CARRYING CHARGES INCLUDED IN GROSS SALES (LINE 1)			212 94	76 16					
29	RETURNS (GROSS SALES PRICE EXCL. SALES REVERSED)									
30	% NET REVENUE (LINE 7) TO TOTAL REVENUE (LINE 3)									
31	% GROSS PROFIT (LINE 9) TO TOTAL REV. LESS RETURNS (L3—L29)									
SPECIAL RENTAL CONTRACT DATA										
32	LOSS ON APPLIANCES RETURNED (INCLUDED IN LINE 19)									
33	GROSS CHARGE TO RENTED APPLIANCE ASSET ACCOUNT									
34	TOTAL CR. TO RENTED APPLIANCE ASSET ACCOUNT									
35	NET CHANGE IN RENTED APPLIANCE ASSET ACCOUNT									
INVENTORY AND MISCELLANEOUS DATA				THIS MONTH	MONTH YR. AGO	CUM. THIS YEAR	CUM. LAST YEAR			
36	RENTED APPLIANCE ASSET ACCOUNT									
37	M & J INVENTORY									
38	M & J ACCOUNTS RECEIVABLE									
39	M & J UNCOLLECTIBLE ACCOUNT RES									
40	TOTAL 36+37+38—39									
41	CONTRACT VALUE RENTED APPL.									
42	RATIO: ITEM 41/ITEM 36									
APPLIANCE UNIT SALES				BY COMPANY				BY OTHERS		TOTAL CONNECTED TO LINES
				THIS MONTH	MONTH YR. AGO	CUM. THIS YEAR	CUM. LAST YEAR	CUM. THIS YEAR	CUM. LAST YEAR	
				RET.	NET	RET.	NET	RET.	NET	
43	RANGES			8	19					
44	REFRIGERATORS									
45	WATER HEATER—TANK			5	3					
46	WATER HEATERS—AUTOMATIC			11	21					
47	HOUSE HEATING INSTALLATIONS			11	6					
48	FLOOR FURNACES (GAS) I.E.S. LAMPS (ELEC.)									
49	SPACE (RADIANT) HEATERS			22	6					
50	COMMERCIAL APPLIANCES									
51	AIR CONDITIONING INSTALLATIONS									
52	MISC. APPLIANCES (YR. CONS. > 25 KWH) I.M.C.E.									
53	ALL OTHER APPLIANCES			4	1					
54	EST. YR. REV. FROM NET APPL. SOLD									***
APPLIANCE UNIT RENTALS				THIS MONTH	MONTH YR. AGO	CUM. THIS YEAR	CUM. LAST YEAR	CONVERTED TO SALES		TOTAL CONNECTED TO LINES
				RET.	NET	RET.	NET	RET.	NET	
55	RANGES									
56	WATER HEATERS									
57	CONVERSION BURNERS									
58										
59	EST. YR. REV. FROM NET APPL. RENTED									***

PSE-QT053099

	TOTALS TO 12-31 1952	NET ADDITIONS	
		MONTH OF January	JANUARY 1st TO DATE
ELECTRIC PLANT			
ELECTRIC PLANT IN SERVICE—OWNED			
ELECTRIC PLANT IN SERVICE—LEASED			
ELECTRIC PLANT LEASED TO OTHERS			
ELECTRIC PLANT HELD FOR FUTURE USE			
ELECTRIC PLANT ACQUISITION ADJUSTMENTS			
ELECTRIC PLANT NOT CLASSIFIED PRIOR TO			
ELECTRIC PLANT ADJUSTMENTS			
TOTAL			
ELECTRIC PLANT CONSTRUCTION WORK IN PROGRESS			
TOTAL ELECTRIC PLANT			
GAS PLANT			
GAS PLANT IN SERVICE—OWNED	4 241 251 91		
GAS PLANT IN SERVICE—LEASED			
GAS PLANT LEASED TO OTHERS			
GAS PLANT HELD FOR FUTURE USE			
GAS PLANT ACQUISITION ADJUSTMENTS			
GAS PLANT NOT CLASSIFIED PRIOR TO			
GAS PLANT ADJUSTMENTS			
TOTAL	4 241 251 91		
GAS PLANT CONSTRUCTION WORK IN PROGRESS	8 395 71	2 416 63	2 416 63
TOTAL GAS PLANT	4 249 647 62	2 416 63	2 416 63
OTHER PLANT			
ICE PLANT			
WATER PLANT			
STEAM HEAT PLANT			
TELEPHONE PLANT			
RAILWAY PLANT			
BUS PLANT			
TOTAL			
OTHER PLANT CONSTRUCTION WORK IN PROGRESS			
TOTAL OTHER PLANT			
TOTAL UTILITY PLANT	4 249 647 62	2 416 63	2 416 63
TOTAL OF IMPROVEMENT REQUISITIONS*	* * * * *	2 416 63	2 416 63
TOTAL OF RETIREMENT REQUISITIONS*	* * * * *		
TOTAL UTILITY PLANT	* * * * *	2 416 63	2 416 63
CASH EXPENDED ON RETIREMENT REQUISITIONS	* * * * *		
TOTAL CASH EXPENDED ON CONSTRUCTION	* * * * *	2 416 63	2 416 63
* INCLUDING INTRA-COMPANY TRANSFERS	* * * * *		

ANALYSIS OF PAY ROLL		FOR MONTH OF <u>January 1952</u>		FOR MONTHS	
		CURRENT YEAR	PREVIOUS YEAR	CURRENT YEAR	PREVIOUS YEAR
ELECTRIC DEPARTMENT					
POWER PRODUCTION*					
TRANSMISSION & DISTRIBUTION*					
CUSTOMERS' ACCOUNTING & COLLECTING					
SALES PROMOTION					
ADMINISTRATIVE & GENERAL*					
TOTAL ELECTRIC DEPARTMENT MAINTENANCE					
TOTAL ELECTRIC DEPARTMENT					
GAS DEPARTMENT					
PRODUCTION*		9 996 92	8 384 14		
TRANSMISSION & DISTRIBUTION*		4 352 30	3 159 60		
CUSTOMERS' ACCOUNTING & COLLECTING		3 501 23	3 655 16		
SALES PROMOTION		390 00	376 68		
ADMINISTRATIVE & GENERAL*		2 178 01	1 174 24		
TOTAL GAS DEPARTMENT MAINTENANCE		4 923 77	3 718 03		
TOTAL GAS DEPARTMENT		25 342 23	20 167 85		
RAILWAY DEPARTMENT					
POWER PRODUCTION & TRANSMISSION*					
CONDUCTING TRANSPORTATION					
TRAFFIC					
GENERAL & MISCELLANEOUS*					
TOTAL RAILWAY DEPARTMENT MAINTENANCE					
TOTAL RAILWAY DEPARTMENT					
BUS DEPARTMENT					
TRANSPORTATION					
TRAFFIC					
GENERAL & MISCELLANEOUS*					
TOTAL BUS DEPARTMENT MAINTENANCE					
TOTAL BUS DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL	DEPARTMENT				
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL	DEPARTMENT				
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL	DEPARTMENT				
PAY ROLL CHARGED TO OPERATION & MAINTENANCE (AS ABOVE)		25 342 23	20 167 85		
PAY ROLL CHARGED TO MERCHANDISE, JOBBING & CONTRACT WORK		1 999 05	2 578 10		
PAY ROLL CHARGED TO CONSTRUCTION REQUISITIONS		557 70	934 37		
PAY ROLL CHARGED TO OTHER ACCOUNTS		1 150 71	2 461 02		
TOTAL COMPANY PAY ROLL		29 049 69	26 141 34		
NUMBER OF EMPLOYEES		THIS MONTH	MO. YR. AGO	ACCIDENT DATA	
PRODUCTION DEPARTMENT		39	42	ACCIDENTS—ALL DEPTS.—MONTHLY	THIS MONTH
TRANSMISSION & DISTRIBUTION DEPT.		30	22	ACCIDENTS—ALL DEPTS.—CUMULATIVE	MO. YR. AGO
CUSTOMERS' ACC'T & COLL'T'G DEPT.		13	15	TOTAL AMOUNT DAMAGES PAID—MONTHLY	
SALES DEPT. (EXCLUD'G DISTRICT REP'T'S)		4	5	TOTAL AMOUNT DAMAGES PAID—CUMULATIVE	
DISTRICT REPRESENTATIVES		1	1	LOCAL CONDITIONS	
TRANSPORTATION DEPT. (COND'TING TRANSP.)		1	1	BANK CLEARINGS % OF PREVIOUS YEAR	
TRANSPORT'N DEPT. (SHOP, TRUCK & GARAGE)				BANK DEPOSITS % OF PREVIOUS YEAR	
TRAFFIC				POSTAL RECEIPTS % OF PREVIOUS YEAR	
GEN'L OFFICE (INCL. EXEC'S & STORES DEPT.)		6	6	BUILDING PERMITS % OF PREVIOUS YEAR	
CONSTRUCTION				RETAIL TRADE % OF PREVIOUS YEAR	
TEMPORARY		2		COMMUNITY PAYROLLS % OF PREVIOUS YEAR	
PENSIONS		1		PRECIPITATION DURING MONTH	
				% OF NORMAL PRECIPITATION	
TOTAL EMPLOYEES		97	92	AVERAGE TEMPERATURE	
INCLUDES: APPLIANCE PROMOTIONAL MEN				NO. OF DEGREE DAYS	
APPLIANCE MDSE. SALESMEN		2	3	CHECK BUSINESS SENTIMENT	GOOD FAIR SLOW POOR

*EXCLUDING MAINTENANCE

NOTE: DETAIL OF DISTRICT OFFICE PAYROLL AND EMPLOYEES SHOULD BE SHOWN ON SEPARATE SHEET

PSE-QT053102

OLYMPIA

(Corrected)

WASHINGTON GAS AND ELECTRIC

CO.

ANALYSIS OF PAY ROLL	FOR MONTH OFJanuary 1952		FOR MONTHS	
	CURRENT YEAR	PREVIOUS YEAR	CURRENT YEAR	PREVIOUS YEAR
ELECTRIC DEPARTMENT				
POWER PRODUCTION*				
TRANSMISSION & DISTRIBUTION*				
CUSTOMERS' ACCOUNTING & COLLECTING				
SALES PROMOTION				
ADMINISTRATIVE & GENERAL*				
TOTAL ELECTRIC DEPARTMENT MAINTENANCE				
TOTAL ELECTRIC DEPARTMENT				
GAS DEPARTMENT				
PRODUCTION*				
TRANSMISSION & DISTRIBUTION*	624 57	719 83		
CUSTOMERS' ACCOUNTING & COLLECTING	580 84	522 96		
SALES PROMOTION	160 00	105 00		
ADMINISTRATIVE & GENERAL*	329 02	184 16		
TOTAL GAS DEPARTMENT MAINTENANCE	265 97	436 30		
TOTAL GAS DEPARTMENT				
RAILWAY DEPARTMENT				
POWER PRODUCTION & TRANSMISSION*				
CONDUCTING TRANSPORTATION				
TRAFFIC				
GENERAL & MISCELLANEOUS*				
TOTAL RAILWAY DEPARTMENT MAINTENANCE				
TOTAL RAILWAY DEPARTMENT				
BUS DEPARTMENT				
TRANSPORTATION				
TRAFFIC				
GENERAL & MISCELLANEOUS*				
TOTAL BUS DEPARTMENT MAINTENANCE				
TOTAL BUS DEPARTMENT				
DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
MAINTENANCE				
TOTAL DEPARTMENT				
OPERATION				
<				

*EXCLUDING MAINTENANCE

NOTE: DETAIL OF DISTRICT OFFICE PAYROLL AND EMPLOYEES SHOULD BE SHOWN ON SEPARATE SHEET

PSE-QT053103

ANALYSIS OF PAY ROLL		FOR MONTH OF <u>January 1952</u>		FOR MONTHS	
		CURRENT YEAR	PREVIOUS YEAR	CURRENT YEAR	PREVIOUS YEAR
ELECTRIC DEPARTMENT					
POWER PRODUCTION*					
TRANSMISSION & DISTRIBUTION*					
CUSTOMERS' ACCOUNTING & COLLECTING					
SALES PROMOTION					
ADMINISTRATIVE & GENERAL*					
TOTAL ELECTRIC DEPARTMENT MAINTENANCE					
TOTAL ELECTRIC DEPARTMENT					
GAS DEPARTMENT					
PRODUCTION*					
TRANSMISSION & DISTRIBUTION*					
CUSTOMERS' ACCOUNTING & COLLECTING					
SALES PROMOTION					
ADMINISTRATIVE & GENERAL*					
TOTAL GAS DEPARTMENT MAINTENANCE					
TOTAL GAS DEPARTMENT					
RAILWAY DEPARTMENT					
POWER PRODUCTION & TRANSMISSION*					
CONDUCTING TRANSPORTATION					
TRAFFIC					
GENERAL & MISCELLANEOUS*					
TOTAL RAILWAY DEPARTMENT MAINTENANCE					
TOTAL RAILWAY DEPARTMENT					
BUS DEPARTMENT					
TRANSPORTATION					
TRAFFIC					
GENERAL & MISCELLANEOUS*					
TOTAL BUS DEPARTMENT MAINTENANCE					
TOTAL BUS DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
PAY ROLL CHARGED TO OPERATION & MAINTENANCE (AS ABOVE)		1 300 03	1 345 20		
PAY ROLL CHARGED TO MERCHANDISE, JOBBING & CONTRACT WORK		36 25	36 33		
PAY ROLL CHARGED TO CONSTRUCTION REQUISITIONS		197 55	127 18		
PAY ROLL CHARGED TO OTHER ACCOUNTS					
TOTAL COMPANY PAY ROLL		1 533 83	1 508 71		
NUMBER OF EMPLOYEES					
		THIS MONTH	MO. YR. AGO	ACCIDENT DATA	
PRODUCTION DEPARTMENT		1	1	ACCIDENTS—ALL DEPTS.—MONTHLY	
TRANSMISSION & DISTRIBUTION DEPT.		2	3	ACCIDENTS—ALL DEPTS.—CUMULATIVE	
CUSTOMERS' ACC'T & COLL'T'G DEPT.		1	1	TOTAL AMOUNT DAMAGES PAID—MONTHLY	
SALES DEPT. (EXCLUD'G DISTRICT REP'T'S)				TOTAL AMOUNT DAMAGES PAID—CUMULATIVE	
DISTRICT REPRESENTATIVES		1	1	LOCAL CONDITIONS	
TRANSPORTATION DEPT. (COND'TING TRANSP.)				BANK CLEARINGS % OF PREVIOUS YEAR	
TRANSPORT'N DEPT. (SHOP, TRUCK & GARAGE)				BANK DEPOSITS % OF PREVIOUS YEAR	
TRAFFIC				POSTAL RECEIPTS % OF PREVIOUS YEAR	
GEN'L OFFICE (INCL. EXEC'S & STORES DEPT.)				BUILDING PERMITS % OF PREVIOUS YEAR	
CONSTRUCTION				RETAIL TRADE % OF PREVIOUS YEAR	
TEMPORARY				COMMUNITY PAYROLLS % OF PREVIOUS YEAR	
PENSIONS				PRECIPITATION DURING MONTH	
TOTAL EMPLOYEES		5	6	% OF NORMAL PRECIPITATION	
INCLUDES: APPLIANCE PROMOTIONAL MEN				AVERAGE TEMPERATURE	
APPLIANCE MDSE. SALESMEN		1	1	NO. OF DEGREE DAYS	
				CHECK BUSINESS SENTIMENT	GOOD FAIR SLOW POOR

*EXCLUDING MAINTENANCE

NOTE: DETAIL OF DISTRICT OFFICE PAYROLL AND EMPLOYEES SHOULD BE SHOWN ON SEPARATE SHEET

PSE-QT053104

ANALYSIS OF PAY ROLL		FOR MONTH OF <u>January 1952</u>		FOR MONTHS	
		CURRENT YEAR	PREVIOUS YEAR	CURRENT YEAR	PREVIOUS YEAR
ELECTRIC DEPARTMENT					
POWER PRODUCTION*					
TRANSMISSION & DISTRIBUTION*					
CUSTOMERS' ACCOUNTING & COLLECTING					
SALES PROMOTION					
ADMINISTRATIVE & GENERAL*					
TOTAL ELECTRIC DEPARTMENT MAINTENANCE					
TOTAL ELECTRIC DEPARTMENT					
GAS DEPARTMENT					
PRODUCTION*		136 19	218 80		
TRANSMISSION & DISTRIBUTION*		576 79	593 88		
CUSTOMERS' ACCOUNTING & COLLECTING		559 82	745 00		
SALES PROMOTION		130 00	20 00		
ADMINISTRATIVE & GENERAL*		389 38	231 46		
TOTAL GAS DEPARTMENT MAINTENANCE		552 22	593 79		
TOTAL GAS DEPARTMENT		2 344 40	2 402 93		
RAILWAY DEPARTMENT					
POWER PRODUCTION & TRANSMISSION*					
CONDUCTING TRANSPORTATION					
TRAFFIC					
GENERAL & MISCELLANEOUS*					
TOTAL RAILWAY DEPARTMENT MAINTENANCE					
TOTAL RAILWAY DEPARTMENT					
BUS DEPARTMENT					
TRANSPORTATION					
TRAFFIC					
GENERAL & MISCELLANEOUS*					
TOTAL BUS DEPARTMENT MAINTENANCE					
TOTAL BUS DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					
OPERATION					
MAINTENANCE					
TOTAL DEPARTMENT					
DEPARTMENT					

WASHINGTON GAS AND ELECTRIC COMPANY

Monthly Financial Report Letter

January - 1952

OPERATING REVENUES

Operating revenues for the month of January were \$136,455. They were 6.9% or \$8,786 above the budget and \$9,973 above the January revenues of 1951. The high gas consumption was due to the cold snap at the latter part of December and the beginning of January and was reflected in the heating sales in the month of January.

OPERATING EXPENSES

Operation expenses for January were \$1,973 above the budget but the increase in these expenses was offset by the decrease in maintenance expense. Maintenance was \$2,020 below the amount set up in the budget for this period.

Total operating expenses were \$229 less than the amount estimated in the budget for January.

When the budget was prepared it was estimated that the unaccounted for would be 35,343 MCF for all divisions for the month of January whereas the actual unaccounted for was 20,356 MCF.

	<u>Unaccounted For MCF</u>		<u>Increase Decrease* Over Budget</u>
	<u>Jan. 1952 Budget</u>	<u>Jan. 1952 Actual</u>	
Centralia	1,496	1,427	69*
Tacoma	29,087	26,082	13,005*
Everett	2,027	1,361	646*
Olympia	<u>2,733</u>	<u>1,466</u>	<u>1,257*</u>
Total	35,343	20,356	14,987*

OTHER INCOME

Other income for the month of January was \$564, as compared to the budgeted loss of \$340. Most of this income was derived from merchandise and jobbing sales.

This department showed a net income of \$564. The total Merchandise and Jobbing revenue for January was \$1,800 below the amount set up in the budget for this month.

NET INCOME

Net income for January was \$9,931 above the budget amount and \$12,868 above the net income for January 1951.

CONSTRUCTION

During the month of January the installation of 2,000 feet of 4" steel main was started at the outlet of the Chehalis plant. This main is to replace the former main which was installed in a swamp in 1912, and from time to time was found leaking. The last leak occurred in January 1952. It took four days to locate it and as a result it was estimated that approximately 500 MCF of gas was lost.

The installation of the regulators in Olympia was also started in January.

A minor main extension of approximately 600 feet of 3" pipe was installed on South 66th Street in Tacoma in the early part of January. One of our large restaurant consumers had been complaining about poor pressure for the past two years and finally advised that if we were unable to better his service he would change to some other fuel. This tie-in improved the pressure condition considerably throughout the entire area in which this restaurant is located.

CASH

When the budget was prepared we estimated that we would have \$92,354 on hand at the end of January. Actually we had \$117,127 on hand.

During the month we received the special deposit from Leo Loeb in the amount of \$14,000.